



The revision of the TEN-E Regulation and the role of hydrogen

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The Hydrogen Strategy – a roadmap to 2050



Making it happen – an action plan for the Hydrogen Strategy

Full value chain approach	Actions oriented towards
An investment agenda	 Create project pipeline through the Clean Hydrogen Alliance €220-340bln renewable power, €24-42bln electrolysers, €65bln infrastructure
Boosting demand and scale up production	 Comprehensive terminology and EU-wide certification of hydrogen Support schemes and CCfD for renewable and low-carbon hydrogen Demand-side policies in end-use sectors
Develop hydrogen infrastructure and markets	 Planning of hydrogen transport and storage infrastructure Rules ensuring competitive markets, enabling infrastructure development (incl. repurposing) whilst retaining integrity of internal gas market
Research and Innovation	 Clean Hydrogen Partnership established Scale up electrolysers and develop hydrogen value chain Continue to support innovative hydrogen technologies
The international dimension	 International standards, regulation and definitions for hydrogen Promote cooperation

TEN-E revision – policy context

- Energy infrastructure as a key pillar of EU energy policy to deliver the European Green Deal
- TEN-E Regulation to be fully aligned with the 2050 climate neutrality objective
- Important progress made in the implementation of trans-European energy infrastructure
- New policy challenges such as the accelerated take-up of renewable energy sources and system integration
- Strong stakeholder support for the revision to align the TEN-E policy framework with the new policy context



Trans-European energy networks at the heart of European energy policy





- Increased focus on offshore grids in four new priority corridors reflecting Europe's sea basins and building on regional cooperation
- The TEN-E operationalizes the ambitions in the EU Strategy for Offshore RES by including integrated offshore development plans, one-stop shop permitting and regulatory incentives to facilitate reaching 300 GW in 2050
- Scale-up of smart electricity grids



Exclusion of natural gas infrastructure from PCI eligibility due to achieving an integrated and shock-resilient gas grid in Europe

Exclusion of oil pipelines from PCI eligibility



Instead of natural gas, focus on infrastructure needed for renewable and low carbon gases:

- New and repurposed dedicated hydrogen networks
- > Electrolysers with a cross-border impact (above 100 MW)
- Smart gas grid solutions to integrate renewable and low-carbon gases (biogas, biomethane, and hydrogen) into existing gas grid



Through inclusion of mandatory sustainability criterion for all infrastructure categories:

- Criteria and indicators detailed in Article 4 and Annex IV for each category to be developed and applied in CBA methodologies by Regional Groups;
- By and large, sustainability to be assessed in terms of the integration of renewable energy sources into the grid or the reduction of greenhouse gas emissions.
- The more a candidate project contributes to sustainability meaning renewable energy integration or CO2 reduction, the higher it ranks in the list.



Strengthened EU planning governance

- Creates an optimal and efficient integrated infrastructure planning on the basis of scenarios that are fully in line with the latest Union decarbonisation targets and Commission scenarios; identifies infrastructure needs based on the energy efficiency first principle.
- Introduces oversight from the Commission on the main inputs to the TYNDPs and strengthens role of ACER
- Introduces hydrogen networks into the TYNDP on gas



Projects of Mutual Interest (PMIs)

- Scope extended to projects connecting the EU with third countries (including possible hydrogen projects) given their expected increasing role in achieving the climate objectives.
- Conditions:

Regulatory alignment of the neighbouring country with the EU

Impact on at least two Member States

> Mutual benefit, including through contribution to EU decarbonisation goals



Access to funding from the Connecting Europe Facility (CEF)

- Chapter VII updates the eligibility of projects for Union financial assistance for the new infrastructure categories.
- In principle, PCIs have access to CEF funding for both studies and works
- But the following are not eligible for grants for <u>works</u>: electrolysers, hydropumped storage
- While PMIs will be eligible for Union financial assistance, only the investments located on the territory of the Union will be eligible for CEF assistance in the form of grants for works under specific conditions.







<u>https://ec.europa.eu/energy/topics/</u> infrastructure_en

