



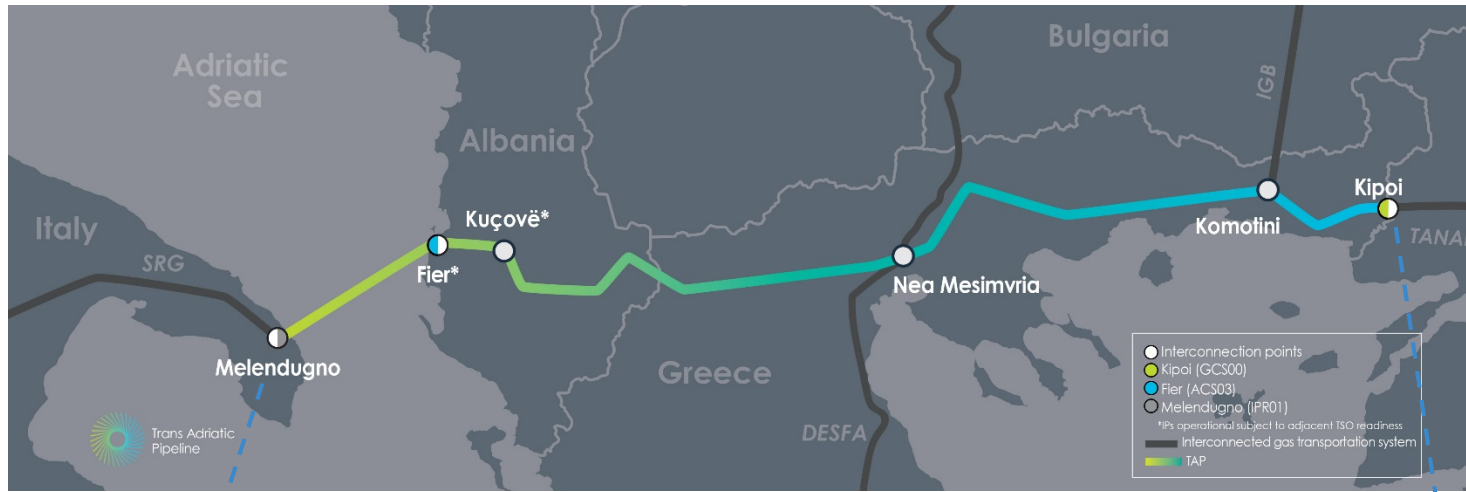
Trans Adriatic  
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# TAP – Regulatory Update

CESEC Gas Plenary and Working Group  
Brussels, 8<sup>th</sup> October 2019

# TAP project update

TAP is **89.3% complete**, including all engineering, procurement and construction (end-August 2019)



878km (105km offshore)

2 compressor stations: 45MW each

48" onshore  
36" offshore

10bcm/a → 20bcm/a

5 main marshalling yards

5,397 km<sup>3</sup> trench excavation

55,000 line pipes

520,000 tonnes steel weight

10 inter-connection points

Built-in physical reverse flow



## In Greece, Albania & Italy

- ✓ 99% Right of Way (RoW) cleared and graded
- ✓ 99% pipes in the ground
- ✓ 97% RoW reinstated

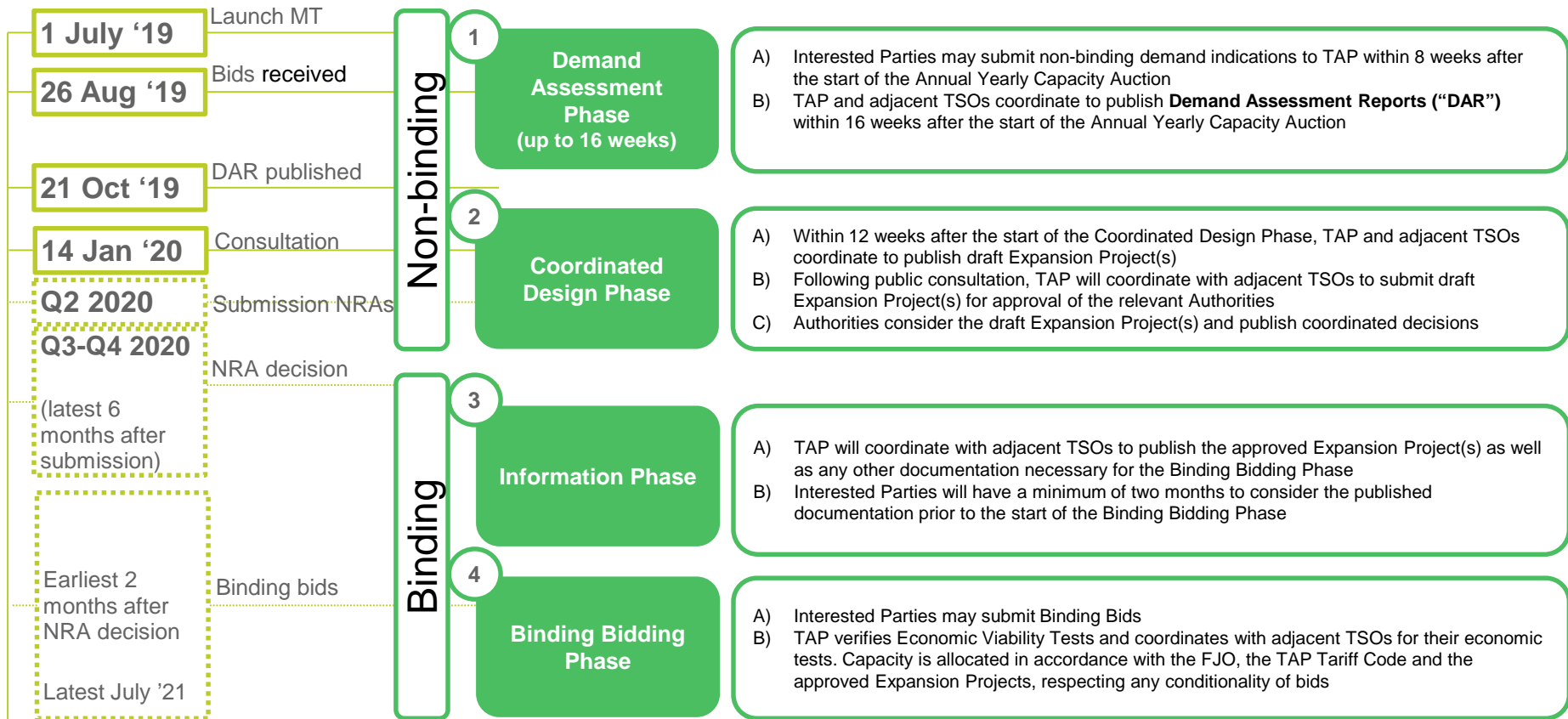
## Regulatory Background

- TAP's Exemption Decision issued by the EC in 2013 and extended in 2015
- Final Joint Decision on TAP's certification as an ITO issued by the Greek, Italian and Albanian NRAs in 2016
- Greek INGS Licence obtained in 2014 and later on amended
- Albanian Transmission Licence obtained in 2019
- PCI in 2013, 2015 and 2017
- Associated Partner of ENTSOG and participation in TYNDP
- Registered for REMIT purposes in 2016

## Current Regulatory Focus

- Finalization of TAP Network Code (under discussion with NRAs)
- Implementation of ITO Roadmap certification requirements
- Further implementation of REMIT and Regulation 715/2009 transparency requirements for commercial operations
- TAP Market Test initiated in July 2019 and ongoing
- In the process of obtaining the Greek INGS Operation Licence
- Participating in the 4<sup>th</sup> PCI ongoing process and will be referred to in TYNDP 2020

# Market Test: Timeline and Next Steps



Focus of the Market Test Guidelines is narrowed to the **Non-Binding Phase** (Demand Assessment and Coordinated Design Phases).

The rules for the **Binding Phase** will be set out in coordination with aTSOs and will be submitted to the NRAs for approval, before the start of the Binding Phase.



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Thank you

