

XXVI. European Electricity Regulatory Forum

Agenda

20-21 May 2014

Convitto Ecclesiastico della Calza, Piazza della Calza 6, 50125 Firenze, Italia

Chair: Klaus-Dieter Borchardt, DG Energy, European Commission

Day 1: Tuesday, 20th May (14:30 to 19:30)

1. Opening addresses

- 1.1. Opening address by Mr Klaus-Dieter Borchardt (Directorate-General for Energy, European Commission)
- 1.2. Opening address by Mr Guido Bortoni (President of the Italian Regulatory Authority for Electricity, Gas and Water)

2. Electricity regulation and energy policy

- 2.1. Introduction covering 2030 Framework on Climate and Energy Policies (Commission)
- 2.2. Perspectives for the future of the Internal Energy Market beyond 2014
 - "A bridge to 2025" - ACER presentation on the outcome of the public consultation
 - ENTSO-E recommendations to enhance the Target Model

Discussion

Questions to participants:

- What are the key issues that will need to be addressed during the coming years?

- Coffee break -

3. Regulatory challenges 2014 and beyond: what has been done – what is missing?

3.1. Flexibility – incentives for demand response

- 3.1. Overview/assessment of the draft electricity balancing code (ACER)
- 3.2. Overview electricity balancing pilot projects (ENTSO-E)
- 3.3. CEER to report on the outcome of the public consultation on regulatory and market aspects of demand-side flexibility
- 3.4. Flexibility as key element of a future market design

Discussion

Questions to participants:

- Are intraday and balancing markets enough to meet the flexibility challenge?
- Do we need more harmonisation of national balancing systems - beyond the network code?
- Do we need hedging obligations – and for whom?
- How can demand response be made tradable?
- What else needs to be done in order to ensure flexibility can be provided within the market?

4. Path towards coordinated Capacity Remuneration Mechanisms

Commission presentation

Discussion

Questions to participants:

- Which types of CRMs minimise the impacts on the development of the internal market?
- What are the essential elements to make CRMs compatible across-borders?

- End of day 1 -

Day 2: Wednesday, 21st May (9:00 to 16:15)

5. More coordinated system operation

Overview of elements of TSO cooperation in current system operation network code proposals (ENTSO-E)

Discussion on scope for further harmonisation of TSO cooperation

Questions to participants:

- How should TSO cooperation look like in the future?

6. Cross-border capacity allocation: Market coupling and bidding zones

6.1. Capacity Allocation and Congestion Management (Market Coupling)

6.1.1. Update from Commission on network codes, in particular CACM (Commission)

6.1.2. Implementation of day-ahead market coupling (Project parties)

6.1.3. Implementation flow-based capacity calculation (ENTSO-E)

6.1.4. Implementation of Harmonised Allocation rules and Single Allocation Platform (ENTSO-E)

6.1.5. Implementation of continuous intraday trading (Project parties)

Discussion

- Coffee break –

6.2. The role of locational signals: bidding zone delineation – dispatch – loop flows

6.2.1. ACER to present bidding zone review process in CACM-Code and Market Report

6.2.2. Technical report on the review of bidding zones (ENTSO-E)

6.2.3. Bidding zones beyond CACM – what are the alternatives?

Discussion

Questions to participants:

- What should be the focus of electricity target model implementation for the next 6 to 12 months?

- What should we aim to achieve in this time?

- Should decisions on bidding zones remain a national competence in the IEM?

- Lunch –

7. Network Tariffs

Introduction: ACER remarks on tariff harmonisation

Discussion on the need for tariff harmonisation

Questions to participants:

- What role do network tariffs have in the achievement of the internal electricity market?

- What issues should be addressed during the scoping phase of this policy area?

8. Infrastructure - Implementation of the TEN-E Guidelines

- 8.1 Incentives for investments in electricity and gas infrastructure projects (Presentation by Commission consultants, presentation of recommendations by ACER; response by ENTSO-E)
- 8.2. Cost-Benefit Analysis (CBA) methodology
- 8.3. Cross-border cost allocation

Discussion

9. Other updates

- 9.1. Information from the Commission on the development of North Sea electricity markets, grids and interconnections
- 9.2. Go-live of Transparency Platform (ENTSO-E)
- 9.3. Establishment of network code stakeholder committees (Commission)

10. Conclusions

- End: around 16:15 -