



Network Code Interoperability and Data Exchange Rules

24th Madrid Forum

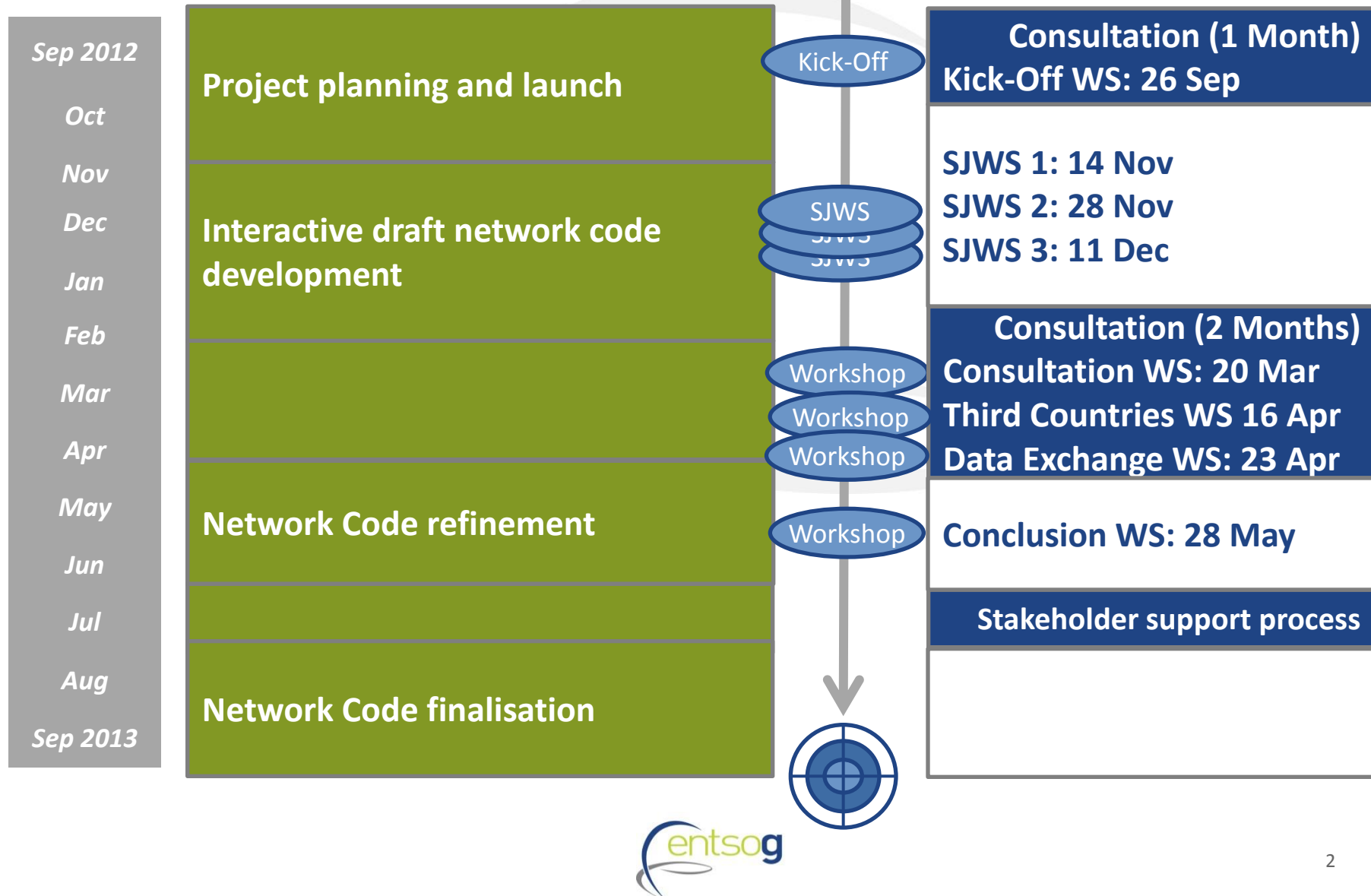
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NC INT: Development Process

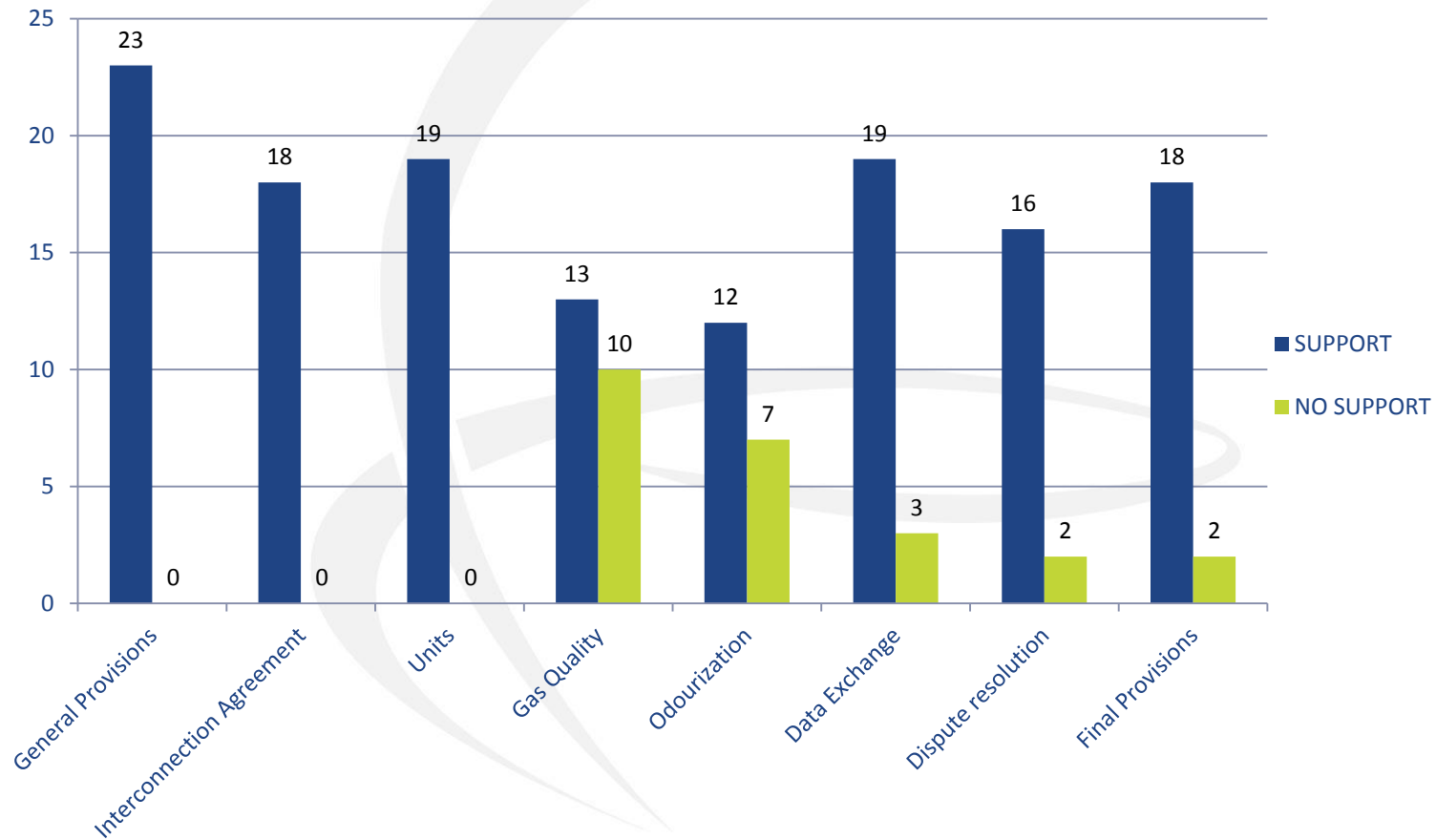
ENTSOG Member work

Stakeholder engagement



NC INT: Feedback Stakeholder Support process

- > SSP: 9->23 July 13
- > 23 responses (full gas market covered)



NC INT: Feedback Stakeholder Support process

Main comments SSP (most issues included in Final NC or motivated in AoD)

> **Gas Quality:**

- Define responsibilities GQ in NC
- MS involvement
- Clarify DSOs involvement in STM

> **Odourisation:**

- Default rule non-odourised gas only as ultimate option if no other solution can be found
- MS involvement
- Clarify DSOs involvement: cost for whole gas market to be investigated

> **Data Exchange:**

- Clarify flexible implementation period counterparties
- Clarify consultation process CNOT + implementation parameters AS4

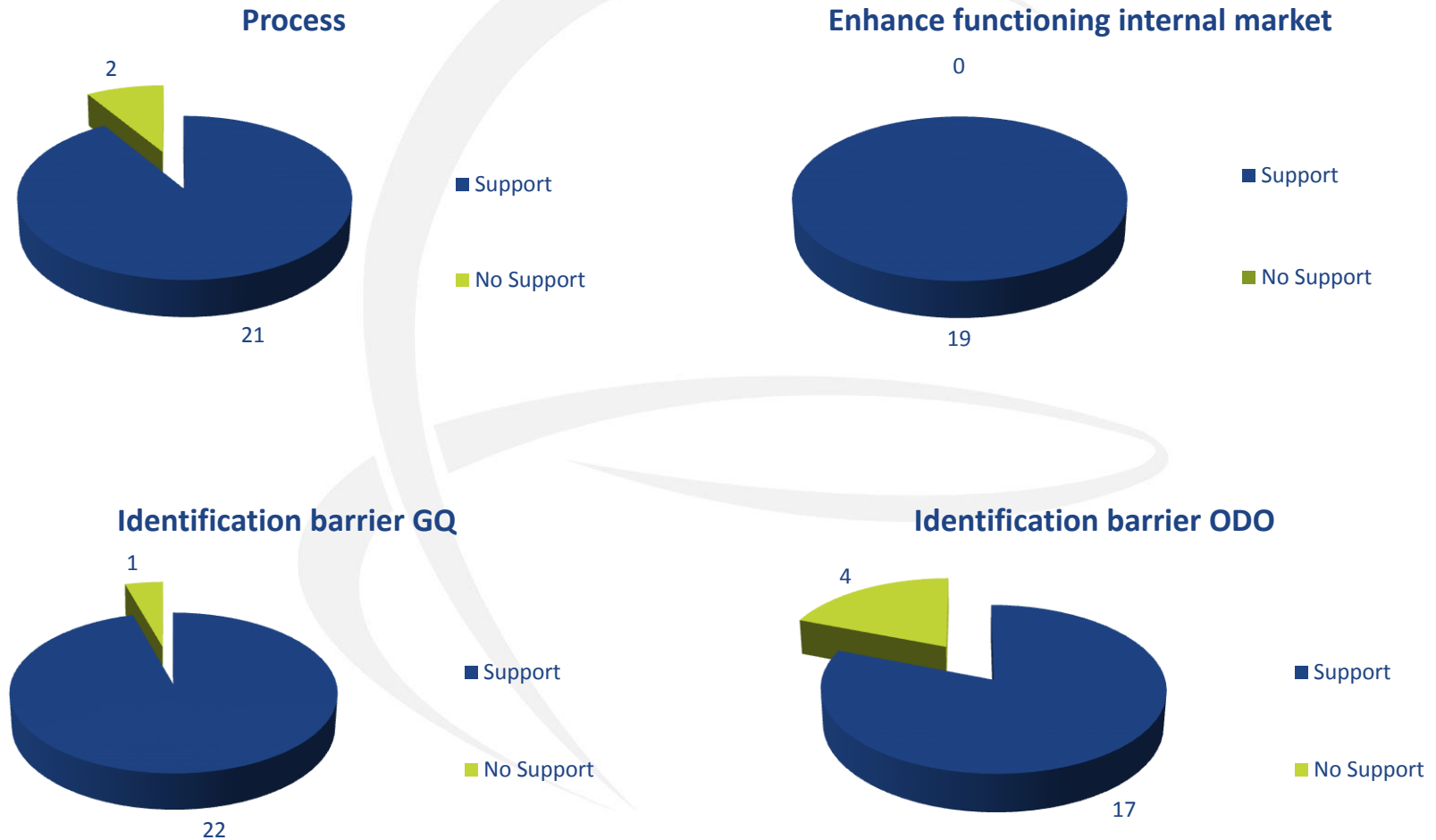
> **Dispute Resolution:**

- Avoid to give additional competences to ACER

> **Final provisions:**

- Costs for whole gas market to be investigated

NC INT: Feedback Stakeholder Support process



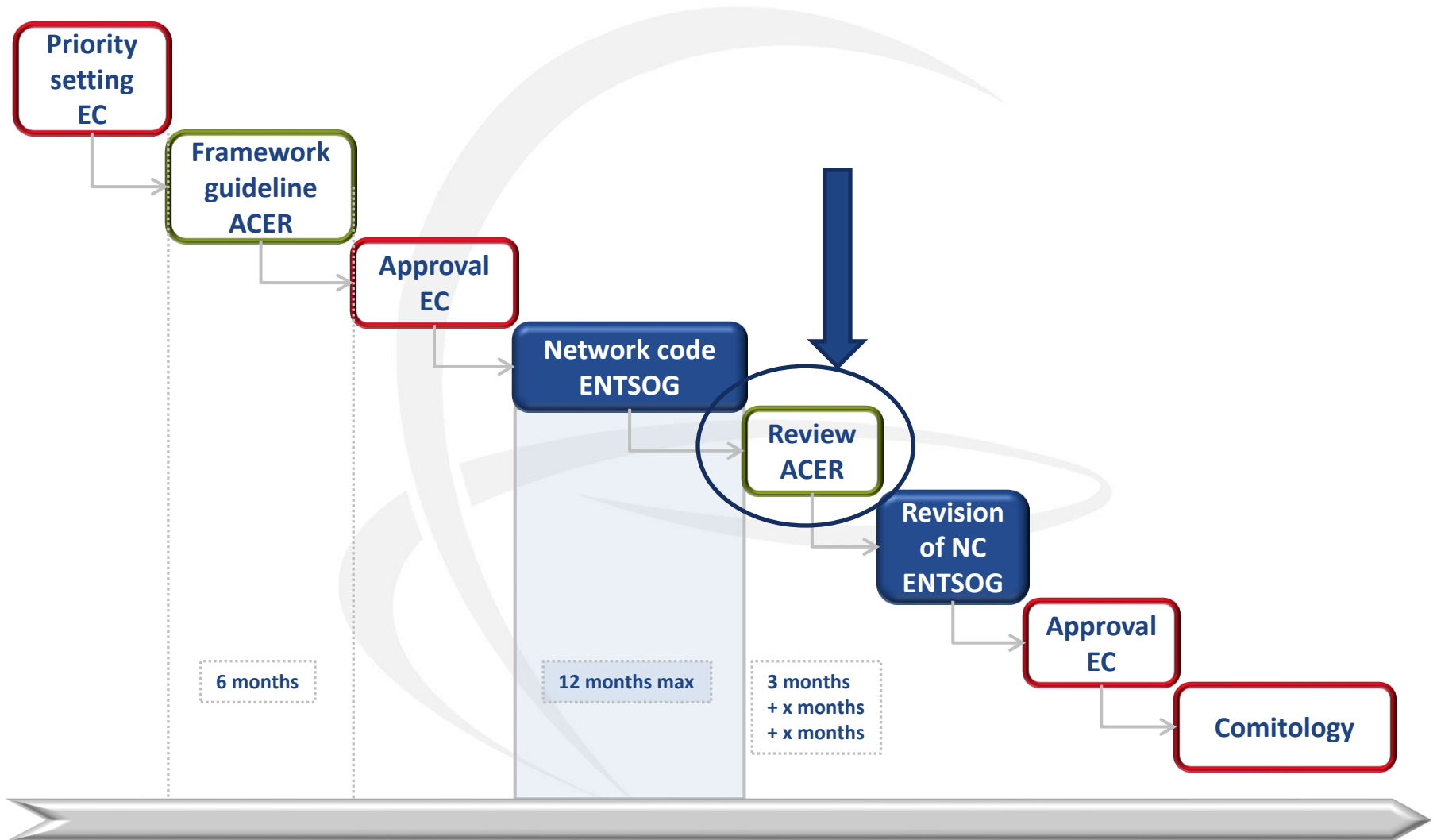
NC INT: content issues

- > Very open and constructive development process with all Stakeholders
- > High level of compliance with Framework Guidelines but through interactive Stakeholder development process some improved solutions were included:
 - Necessary Stakeholder involvement for issues where they are impacted (IA, GQ, ODO, DE, ...)
 - Reference conditions for units + conversion rules in case of other reference conditions (CEN-standards)
 - Responsibility for the identification process of cross-border trade barriers (due to differences in national gas quality specifications or differences in odourisation practices) to the NRAs
 - For short-term monitoring of in-spec gas quality variations, the needs will be analysed at national level based on the guideline included in the NC (eligible list and details of the process: parameters, lead-time, frequency, method of communication)
 - Default rule of physical flow of non-odourised gas to be implemented if no other reasonable and cost efficient solution can be found, after approval by and within a timeframe approved by the relevant national authorities

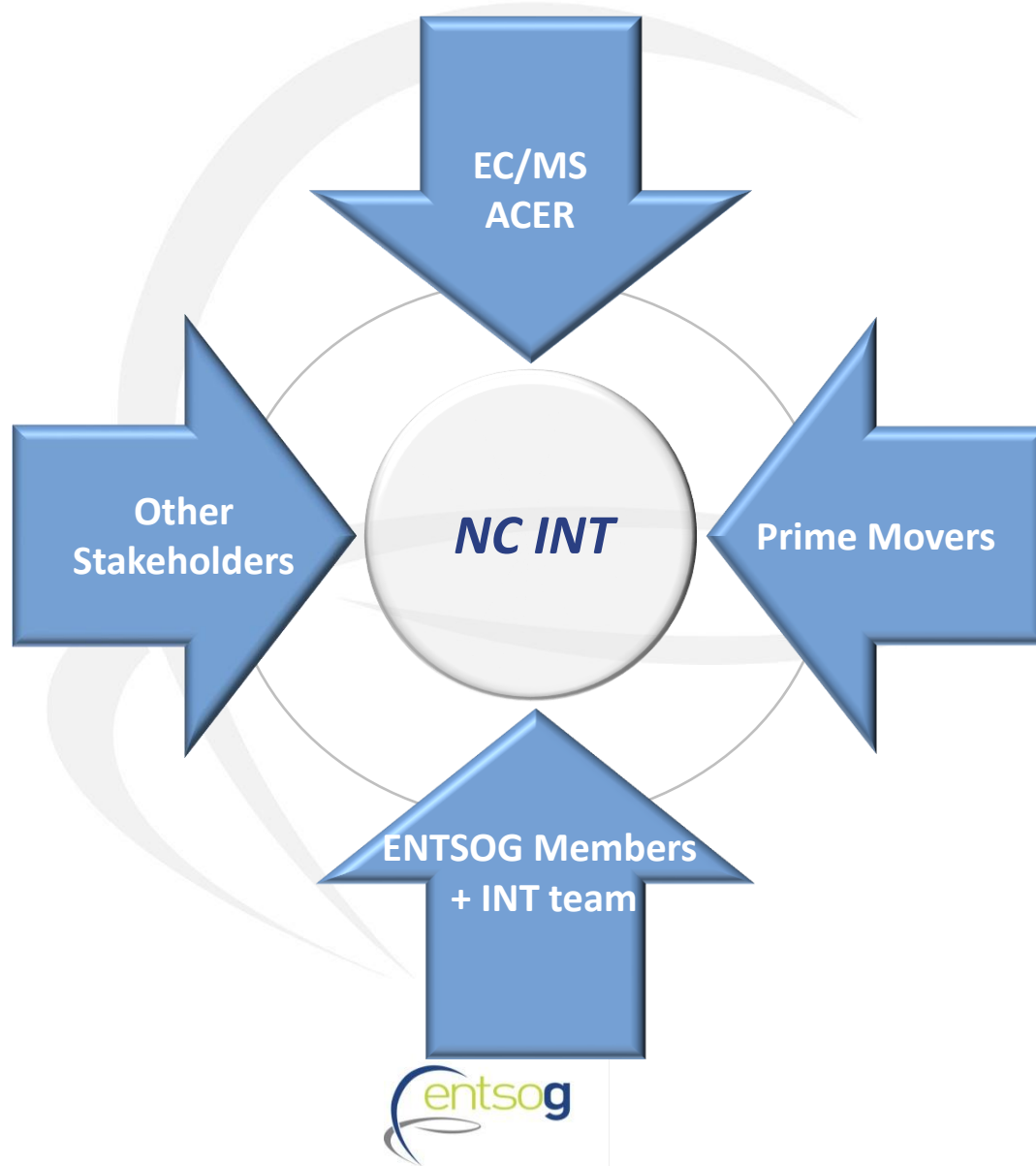
NC INT: content issues

- Focus on Network Users at IPs as counterparties for implementation of the data exchange solution (following the outcome of the CBA)
 - Flexible implementation period to counterparties of the data exchange solution by maintaining existing compatible solutions with NRA approval
 - Development of Data Exchange Requirements for other Network Codes through CNOTs
- > No interference with Member States responsibilities for Gas Quality and Odourisation

NC Development: further steps



Thank You





Thank You for Your Attention

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