

Intermittent Generation and Loop Flows

A European view is needed



- National re-dispatch is not efficient
- TSOs have to 'act as one' notably through greater coordination with transparency cost-based re-dispatch

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- EURELECTRIC sees that the investment in the **grid and the integration of electricity market and gas market are developing at a lower pace than RES** thus causing growing problems in terms of system stability
- The third energy package provides **a set of tools which is adequate to sort out these problems:**
 - NC CA CM: it is key to agree and implement a **single capacity calculation** as soon as possible: as long as the benefits from a SINGLE capacity calculation process is not there, TSO should not solve loop flows by proposing smaller bidding areas. Furthermore, Price zones should not be defined by country border but by structural congestion.
 - Operational security: **greater exchange of information and coordination** is necessary amongst TSOs (Move towards concept of 'TSOs acting as one')
 - **cross-border re-dispatch:** a regulatory framework is needed in particular to lay down the rules for multilateral cost-sharing.
 - **NWE 2012:** greater speed and progress is required to put in place an integrated intra-day platform
 - FG balancing: work needs to start shortly on the elaboration of a dedicated NC setting out clear rules and steps towards **European harmonised balancing rules**