

Codes and guidelines

Florence forum
23.5.2012

Matti Supponen
Unit B.2 - Internal Market II:
Wholesale markets; electricity & gas



Content

- **Situation with electricity guidelines and codes**
- **Priorities for 2013**
- **Governance**

Status of electricity guidelines and codes

Guideline or code	Estimated start of comitology
Fundamental data transparency guideline	Q3/2012
Connection code for generators	Q4/2012
Governance guideline	Q1/2013
Capacity allocation and congestion management code	Q1/2013
Operational security code	Q2/2013
DSO and load connection code	Q2/2013

Priorities for 2013

- **Priority on ongoing work!**
- **Load frequency control and reserves code (starting Q3/2012)**
- **Forward markets network code (starting Q4/2012)**
- **Balancing code (starting Q4/2012)**
- **New items for 2013:**
 - **HVDC connection code**
 - **Harmonised tariff structures and investment incentives (scoping starts in 2012)**

Governance guideline scope

- Day-ahead
- Intra-day

Option chosen

- **3.3 = Relies on co-operation between power exchanges, relation between parties through contracts, accomodation of directly regulated exchanges**
- **4 = Single entity created by ENTSO-E as fallback**

Players

- **NEMO = nominated electricity market operator**
- **MCO = market coupling operator**

Committees

- **Operational committee**
- **NEMO-committee**
- **Stakeholder committee**

Principles

- **Single price coupling and single continuous intra-day market**
- **NEMOs have an obligation put up one or more MCOs**
- **If not successful, TSOs will tender one**
- **Member states nominate one or more NEMOs**
- **Newcomers have same rights as oldcomers**

Input from the governance working group

- **Working group under AHAG and AESAG**
- **Input from the working group distributed among Florence documents**
- **Comments welcome by the end of June 2012**
(to matti.supponen@ec.europa.eu)



Energy

Thank you
for your
Attention!