

## Draft Requirements for Generators by ENTSO-E

- EURELECTRIC strongly supports the setting up of FGs and NCs, as an important part to set up the European Energy Market, by 2014.
- We welcome ACER FG and progress in the new draft NC. The removal of the automatic retro-active application is an improvement but the decision on a national level should be based on commonly agreed criteria
- Improvements suggested are as follows. The network code should:
  - be flexible to ensure openness to future developments and smooth implementation at national level
  - focus on minimum requirements, strictly needed for the purpose of the European Energy Market
  - allocate system roles and responsibilities in an optimal way
    - Look for most optimal technical solutions, taking into account their economic and technical impact for generators
    - Allocation of induced costs and benefits to be addressed upfront

## Draft Requirements for Generators by ENTSO-E

- Relevant impact assessment & independent and transparent CBA are essential
  - Cost-effectiveness of the proposed solutions and requirements at the EU level compared to alternatives to be demonstrated
- Coherence among network codes to be ensured
  - Connection of generators & demand
  - Grid connection & operational security
- Contradiction between existing legislation and regulations to be avoided
  - In particular nuclear safety, work safety & water management regulations
- ... and actively involve stakeholders in the strategic and technical discussion
  - Establishment of stakeholders group with generator's representatives
  - Close cooperation between TSO and DSO needed
  - Transparency and a reliable methodology are key

## Slide 1

---

s1

snies; 28/11/2011