



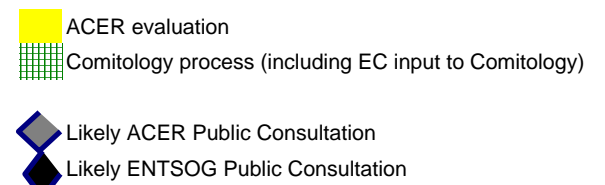
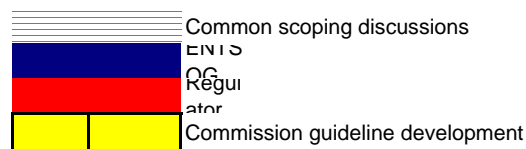
EC / ACER / ENTSOG 3-year work plan - version 16 December 2011

GAS

Deliverable	Scoping Phase		ACER FG draft		EC	ENTSO-G code drafting		ACER evaluate	Comitology	2011				2012				2013				2014				2015			
	Start	End	Start	End	Request	Start	End		Start	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
ESTABLISHED PRIORITIES																													
Framework Guideline (FG) on capacity allocation methodologies (CAM)			Q1/11	Q3/11																									
EC invitation to ENTSOG					Q3/11*																								
Network code on CAM (1)						Q1/11	Q1/12																						
ACER Evaluation of NC								Q2/12																					
Comitology Process start									Q3/12																				
Congestion Management Procedure (IIA) (3)																													
Comitology Process start									Q1/12																				
ACER Framework Guideline on balancing rules			Q1/11	Q3/11																									
EC invitation to ENTSOG					Q4/11																								
ENTSO-G network code on balancing						Q4/11	Q4/12																						
ACER Evaluation of NC								Q1/13																					
Comitology Process start									Q2/13																				
Harmonisation of transmission tariff structures - Scoping phase(2)	Q1/11	Q1/12																											
Path 1: Guideline Development																													
Path 1: Comitology Process start										Q3/12																			
Path 2: ACER Framework Guideline on harmonisation of transmission tariff structures			Q2/12	Q3/12																									
Path 2: EC invitation to ENTSOG					Q3/12																								
Path 2: ENTSOG network code on tariffs						Q3/12	Q3/13																						
Path 2: ACER Evaluation of NC								Q4/13																					
Path 2: Comitology Process start									Q1/14																				
ACER Framework Guideline on interoperability rules	Q3/11	Q4/11	Q4/11	Q2/12																									
EC invitation to ENTSOG					Q2/12																								
ENTSO-G network code on interoperability rules						Q2/12	Q2/13																						
ACER Evaluation of NC								Q3/13																					
Comitology Process start									Q4/13																				
Target model: initial model development			Q4/10	Q4/11																									
Target model: Possible review			Q1/13	Q2/13																									
ENTSO-G 2011 Community-wide gas 10 year network development plan (TYNDP)							Q1/11																						
ACER evaluation of 2011 TYNDP								Q3/11																					
ENTSO-G 2012 regional gas 10 year network development plan							Q1/11	Q1/12																					
ACER monitoring report on 2012 regional 10year network development plan								Q1/12																					
ENTSO-G 2013 Community-wide gas 10 year network development plan (TYNDP)							Q1/12	Q1/13																					
ACER evaluation of 2013 TYNDP								Q1/13																					
ENTSO-G 2014 regional gas 10 year network development plan							Q1/13	Q1/14																					
ACER monitoring report on 2014 regional 10year network development plan								Q1/14																					
ENTSO-G 2015 Community-wide gas 10 year network development plan (TYNDP)							Q1/14	Q1/15																					
ACER evaluation of 2015 TYNDP								Q1/15																					
OTHER PRIORITIES																													
Security and reliability rules																													
Network connection rules																													
Settlement rules																													
Rules for trading																													
Operational procedures in an emergency																													
Energy efficiency regarding gas networks																													
Transparency rules (follow-up to current comitology guideline)																													

LEGEND

FG Framework Guideline
NC Network Code



Footnotes and assumptions:

- * Letter sent out on 17 August 2011
- 1 ENTSOG delivery of CAM network code within 12 months assumes formal ACER framework guideline produces few, if any, minor refinements
- 2 Scoping discussion to be developed during 2011 to enable initial preparatory work and IIA;
- 3 CMP consultation to inform IIA (summer 2011)
- 4 Possible relevance to REMIT proposals