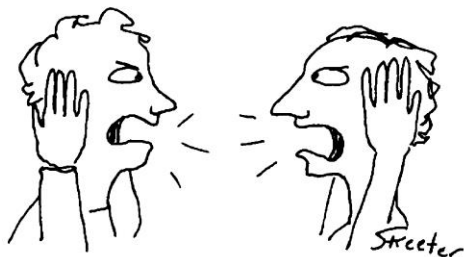


## **Regional Operational Centers**

Florence Forum, 17-18 May 2017

# Going beyond regional coordination, a “must” for the IEM



ROC dialogue at EU level until  
now...

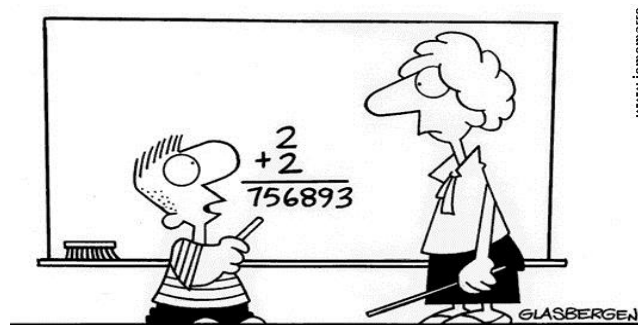
Florence Forum stakeholders have common  
goals and vision

- Shared goals: decarbonize, **complete the IEM**, **empower customers**, **safely operated systems**
- Shared vision: **Enhanced TSO cooperation** is an **essential tool** to achieve these goals

## Proposed way forward

- EC proposal on ROC is a **good starting point** for further discussion.
- **Constructive, open and detailed dialogue** is the solution to further improve the Commission's proposal on ROC.

# EURELECTRIC's input for an open and constructive dialogue to go beyond regional coordination



**In a more and more complex electricity system, sometimes old questions need new answers ...**

- **Current inefficiencies in the market will not be solved with framework currently in place** (e.g. reliability margin setting, arbitrary decisions on available cross-border capacity, speed of processes)
- **Network access tasks at national level with some regional coordination is not sufficient** (preventing real market integration) .
- **Existing best practices (RSCIs) and EU network codes (System Operation Guideline) are no regret solutions and shall be a basis to go beyond regional coordination.**
- **Real progress** is however **conditional** to the **SoS liability being moved to the regional level.**
- Minimum requirements on the ROC proposal:
  - **“Opt-out” for TSOs** to derogate from ROC recommendations **shall be systematically justified, publicly reported**
  - **NRA and Member States regional cooperation should go hand in hand with enhanced TSO cooperation**
  - **Where regional balancing capacity procurement is in place, cross border capacity allocation must be the outcome of the markets.**

**Back-up slides**

# Why is the current framework insufficient?

## One examples from CACM implementation: ID gate opening time

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- CACM guideline implementation requires all TSOs to provide a proposal for **harmonisation of cross-border ID gate opening and gate closure times**
- **Cross-border ID gate opening time has been set at 22:00 CET**
- **All TSOs' proposal lacks ambition** (i.e. lowest common denominator) and is a **step back on some borders**
- **Main justification received related** to the time needed to process individual grid model into the common grid model
- **Modelling the network jointly would avoid an long iterative process:** the same issue is relevant for ID recalculations, remedial actions and other operational actions.