

## **Cost Benefit Analyses to effectively deploy smart metering in EU**



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# JRC scientific support to EC smart grids policies



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2009

September

3<sup>rd</sup>, 2012

2014

#### JRC scientific support to smart metering deployment in EU



JRC SCIENTIFIC AND TECHNICAL RESEARCH

Guidelines for Cost Benefit Analysis of Smart Metering Deployment



• Dir. 72/2009 sets a target for SM rollout: 80% of electricity consumers by 2020

• JRC develops a dedicated methodology to SM CBA, as reference to Member States

> • EU Member States to present national CBAs for smart metering roll-out

 Benchmarking on SM rollout: evaluation of national CBAs featured in the two accompanying SWDs



#### JRC methodological approach

Important differences in national CBAs:

- baseline conditions
- time horizons
- actualization/ discounting frameworks
- roll-out plans features







#### **Example from UK fiche**

#### Example: Detailed Country fiche

#### Each fiche includes:

- Main CBA hypotheses
- Main sources of Costs and Benefits considered at national level
- Roll-out timeline

CBA BOUNDARY CONDITIONS						
Scenarios	Counterfactual scenario; Central scenario					
Number of metering	59.6 million electricity and gas to be replaced – 32.94 for electricity					
points in the Country	and 26.63 for gas, by 2030 (total number of metering points by					
	2030 63.8 million)					
Common minimum	Full compliance with all functionalities of the EC Recommendation					
functionalities (as	(2012/148/EU) <sup>1</sup>					
proposed in EC						
Recommendation						
2012/148/EU)	$\frown$					
Implementation speed	2012-2020					
Penetration rate by	97% assumed in CBA for modelling purposes;					
2020	100% by 2030					
Discount rate	3.5%					
SM lifetime	15 years					
CBA Horizon	18 years (2012-2030)					
Communication	The Data and Communications Company (DCC) signed the first					
technology	generation of communications contracts in September 2013. A					
	range of technologies will be used including cellular and long range					
	radio.					



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#### Example: cross-Country KPIs

Each Member State reported **total costs and benefits** of its national SM roll-out plan

JRC normalised these figures **by number of metering points** (in 2020)





Wide-scale roll-out (at least 80% of consumers by 2020)	Metering Market	Deployment Strategy	Responsible party - implementation and owneship	Responsible party - access to metering data	Financing of roll-out
Austria	Regulated	Mandatory	DSO	DSO	Metering & Network tariffs
France	Regulated	Mandatory	DSO*	DSO	NA
Italy	Regulated	Voluntary + Mandatory	DSO	DSO	DSO resources + network tariffs
Malta	Regulated	Voluntary	DSO	DSO	Network Tariffs
Netherlands	Regulated	Mandatory w/ opt-out	DSO	DSO	Network Tariffs
Spain	Regulated	Mandatory	DSO	DSO	Network Tariffs + SM rental
Sweden	Regulated	Voluntary	DSO	DSO	DSO resources + network tariffs
United Kingdom - GB	Competitive	Mandatory	Supplier	Central Hub	Funded by suppliers

Example of market arrangements and data management:

- DSOs platform or Central Hubs?
- Roll-out investment to be recovered through the network tariff?

30 June 2014





#### Highlights from 2014 JRC inventory

Some correlation between:

- investment in
  Smart Grids
  projects and
- Country's decision to roll-out SM
- ...with exceptions



### Benchmarking of Smart Metering CBAs



#### Benchmarking the results of national CBAs

Do Countries who decided to roll-out estimated higher *energy savings*?





#### Highlights from 2014 JRC inventory

Did
 Countries
 investing in
 Smart
 Customers
 and Smart
 Metering
 projects
 decide to
 roll-out?











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