

Safe Harbor Statements

Forward-Looking Statements

This presentation contains certain statements that are, or may be deemed to be, "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of historical or present facts or conditions, included or incorporated by reference herein are "forward-looking statements." Included among "forward-looking statements" are, among other things:

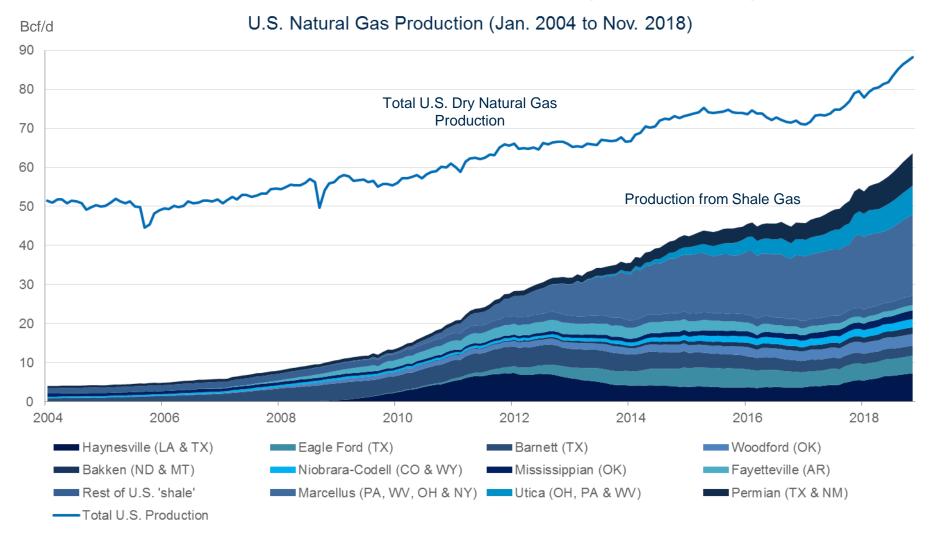
- statements regarding the ability of Cheniere Energy Partners, L.P. to pay distributions to its unitholders or Cheniere Energy, Inc. to pay dividends to its shareholders or participate in share or unit buybacks;
- statements regarding Cheniere Energy, Inc.'s or Cheniere Energy Partners, L.P.'s expected receipt of cash distributions from their respective subsidiaries;
- statements that Cheniere Energy Partners, L.P. expects to commence or complete construction of its proposed liquefied natural gas ("LNG") terminals, liquefaction facilities, pipeline facilities or other projects, or any expansions or portions thereof, by certain dates or at all;
- statements that Cheniere Energy, Inc. expects to commence or complete construction of its proposed LNG terminals, liquefaction facilities, pipeline facilities or other projects, or any expansions or portions thereof, by certain dates or at all:
- statements regarding future levels of domestic and international natural gas production, supply or consumption or future levels of LNG imports into or exports from North America and other countries
 worldwide, or purchases of natural gas, regardless of the source of such information, or the transportation or other infrastructure, or demand for and prices related to natural gas, LNG or other hydrocarbon
 products;
- · statements regarding any financing transactions or arrangements, or ability to enter into such transactions;
- statements relating to the construction of our proposed liquefaction facilities and natural gas liquefaction trains ("Trains") and the construction of our pipelines, including statements concerning the engagement of any engineering, procurement and construction ("EPC") contractor or other contractor and the anticipated terms and provisions of any agreement with any EPC or other contractor, and anticipated costs related thereto;
- statements regarding any agreement to be entered into or performed substantially in the future, including any revenues anticipated to be received and the anticipated timing thereof, and statements regarding the amounts of total LNG regasification, natural gas, liquefaction or storage capacities that are, or may become, subject to contracts;
- statements regarding counterparties to our commercial contracts, construction contracts and other contracts;
- statements regarding our planned development and construction of additional Trains or pipelines, including the financing of such Trains or pipelines;
- statements that our Trains, when completed, will have certain characteristics, including amounts of liquefaction capacities;
- statements regarding our business strategy, our strengths, our business and operation plans or any other plans, forecasts, projections or objectives, including anticipated revenues, capital expenditures, maintenance and operating costs, run-rate SG&A estimates, cash flows, EBITDA, Adjusted EBITDA, distributable cash flow, distributable cash flow per share and unit, deconsolidated debt outstanding, and deconsolidated contracted EBITDA, any or all of which are subject to change;
- · statements regarding projections of revenues, expenses, earnings or losses, working capital or other financial items;
- statements regarding legislative, governmental, regulatory, administrative or other public body actions, approvals, requirements, permits, applications, filings, investigations, proceedings or decisions;
- · statements regarding our anticipated LNG and natural gas marketing activities; and
- any other statements that relate to non-historical or future information.

These forward-looking statements are often identified by the use of terms and phrases such as "achieve," "anticipate," "believe," "contemplate," "develop," "extimate," "example," "expect," "forecast," "goals," "guidance," "opportunities," "plan," "potential," "project," "propose," "subject to," "strategy," "target," and similar terms and phrases, or by use of future tense. Although we believe that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this presentation. Our actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in "Risk Factors" in the Cheniere Energy, Inc. and Cheniere Energy Partners, L.P. Annual Reports on Form 10-K filed with the SEC on February 21, 2018, which are incorporated by reference into this presentation. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by these "Risk Factors." These forward-looking statements are made as of the date of this presentation, and other than as required by law, we undertake no obligation to update or revise any forward-looking statement or provide reasons why actual results may differ, whether as a result of new information, future events or otherwise.



U.S. Natural Gas Production

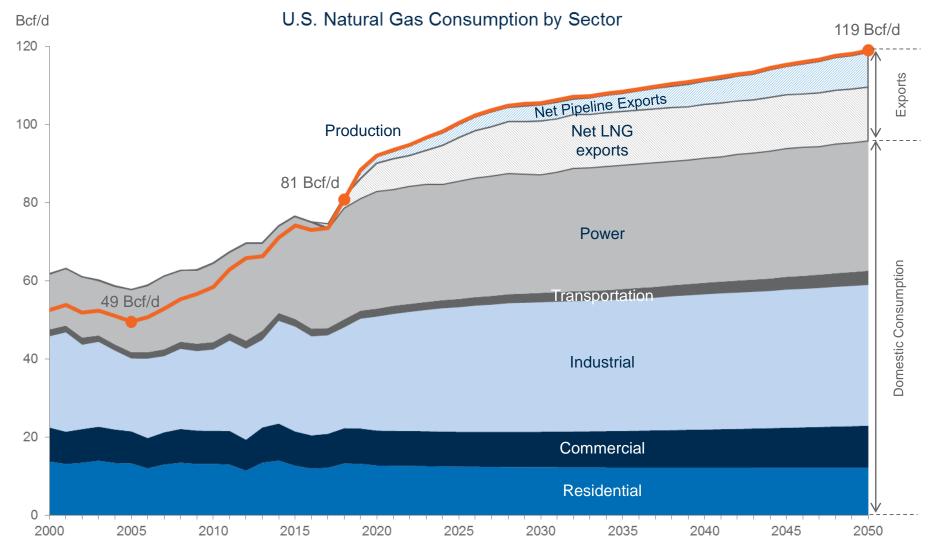
Shale production reached 63.6 Bcf/d by November 2018, representing 72% of marketed gas production (dry)



Source: U.S. Energy Information Administration (2019)

U.S. Gas Consumption by Sector

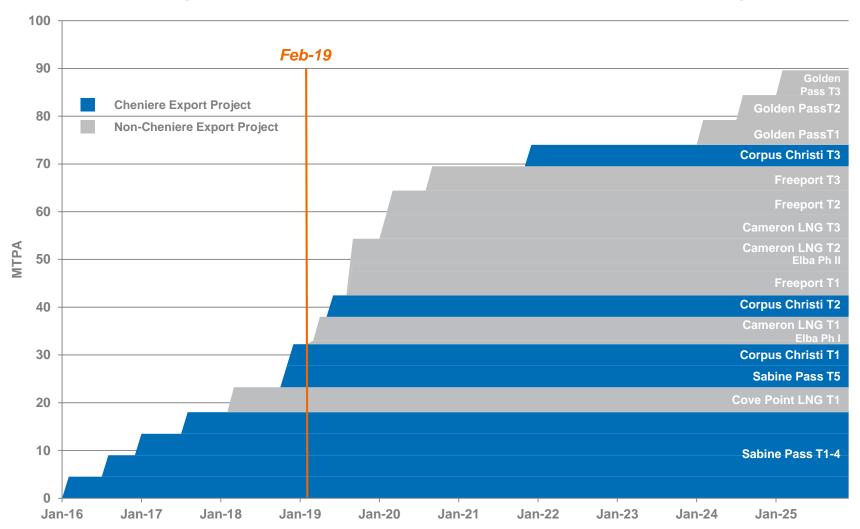
Domestic consumption set to grow by 15 Bcf/d by 2050; exports set to grow by 17 Bcf/d



Source: U.S. Energy Information Administration, Annual Energy Outlook 2019 ("Reference" case outlooks). Note: Production = Total Dry Natural Gas Production

U.S. LNG Capacity Under Construction

Cheniere Constructing About 40% of Expected U.S. LNG Export Capacity Through 2025



Source: Cheniere Research estimates for first export about three months prior to projected Substantial Completion dates. Actual start dates may differ depending on construction schedules

Benefits of U.S. LNG



- Largescale, diversified resource base
- Competitive and efficient gas market
- Cost-based LNG pricing
- Price de-linkage from crude oil

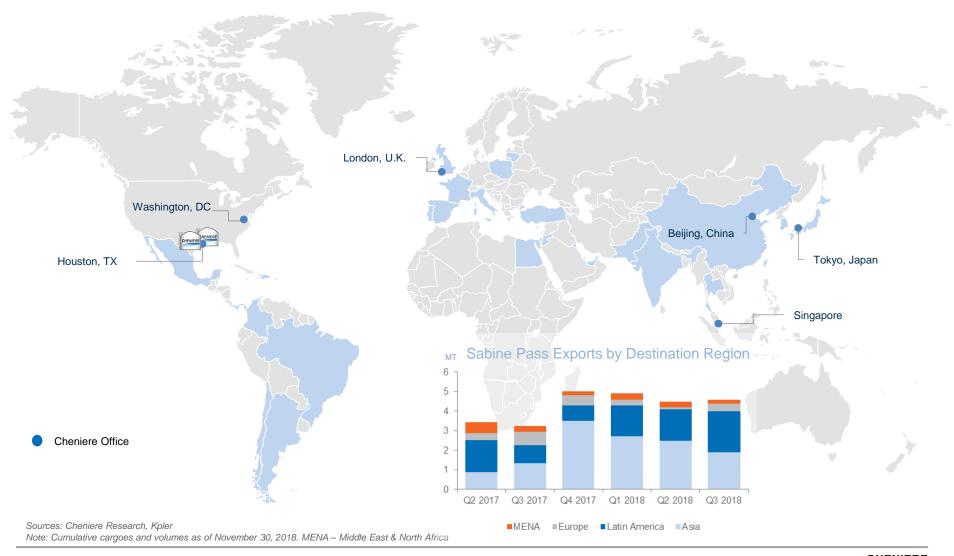
- Less volatile pricing
- Destination flexibility at buyer's direction
- Inter-project competition
- Strong Government support

US LNG volumes strengthen the global energy market, providing affordable and reliable natural gas to countries around the world to meet their energy needs.

U.S. natural gas is an attractive alternative for many consumers. Particularly those captive to few suppliers, making them vulnerable to supply disruptions and, at times, geopolitical dynamics.

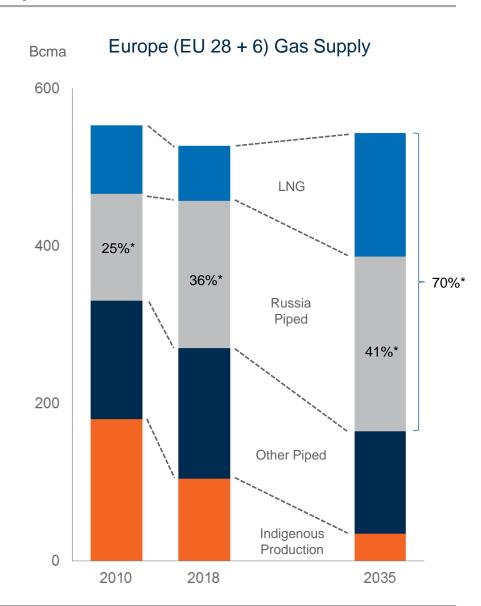
Cheniere Cargo Destinations

More Than 500 Cargoes (~35 Million Tonnes) Exported from Sabine Pass Delivered to 30 Countries and Regions



The Long-term Role of LNG in Europe

- Fundamentals indicate a growing natural gas import dependency over time
- LNG represents a robust supply solution
 - Source diversification
 - Flexibility to balance renewables
 - Use of existing infrastructure
 - Long-term price stability (U.S. LNG)
- The U.S. is well placed to supply Europe's gas markets
 - U.S. forecast to represent 46% of Atlantic Basin LNG supply capacity by 2022
- Mix of long-term & LNG spot volumes gives buyers best protection against the commodity cycle





Cheniere proud to supply LNG to East Europe



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- First U.S. LNG cargo to Poland, June 7, 2017
- First U.S. LNG cargo to Lithuania, August 21, 2017
- Long-term contract signed with PGNiG November 8, 2018
 - 1.45 mtpa
 - 24 Years
 - Starting 2019
 - DES



Thank You

