

Policy 3 – Operational Security (TOC)

Policy Subsections

- 3.1 N-1 Security (operational planning and real time operation)
- 3.2 Voltage control and reactive power management
- 3.3 Network faults elimination, short circuit currents
- 3.4 Stability
- 3.5 Technical requirements for inter-operability between TSOs ?
- 3.6 Co-ordinated switching
- 3.7 Outages scheduling
- 3.8 Communication between TSOs

Issues in reserve for investigation

- 3.9 General safeguard measures and defence plans for major incidents
 - 3.10 Network restoration after a collapse
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This Policy specifies the requirements for operating the transmission system to maintain security. Each control area and Transmission system operator- TSO is responsible of procedures for reliable operation through a reasonable future time period with a view of real time conditions, with contingency and emergency conditions, and of their preparation. Co-ordination between TSO continues to be intensively developed covering nowadays new aspects in liaison with market mechanisms.

History of changes

v1.0	draft	13.09.2002	WG Op&Sec	first draft
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Current status

In the present stage of preparation, some questions are raised and some remarks are addressed to the WG to decide the most suitable orientations.

In writing this policy some difficulties appear to identify procedures existing or to be set-up bilaterally between TSOs in order to manage constraints at their boundary in case of serious contingency or in emergency conditions. These procedures could content in a first extent the main common preliminary suitable action to be implemented under stress to withstand any event, and in a further extent take account of economical/financial consequences of TSOs decisions or co-operation.

It seem that the chapter 5 related to **technical requirements for inter-operability between TSOs** is included by definition within all other chapters.