

Marko Janhunen, UPM Leaders of Sustainable Biofuels Brussels 10.04.2018

Leaders of Sustainable Biofuels



Industry platform driving development of advanced biofuels in Europe



Member Companies









UPM Lappeenranta Biorefinery



ENVIRAL Slovakia



Strategic investment into 2G cellulosic ethanol production

Location: existing premises of Enviral

Licensor: Clariant Producte (Deutschland) GmbH
Production capacity: 50.000 T/Y of cellulosic ethanol from straw

• Biomass to be consumed: 340.000 T/Y

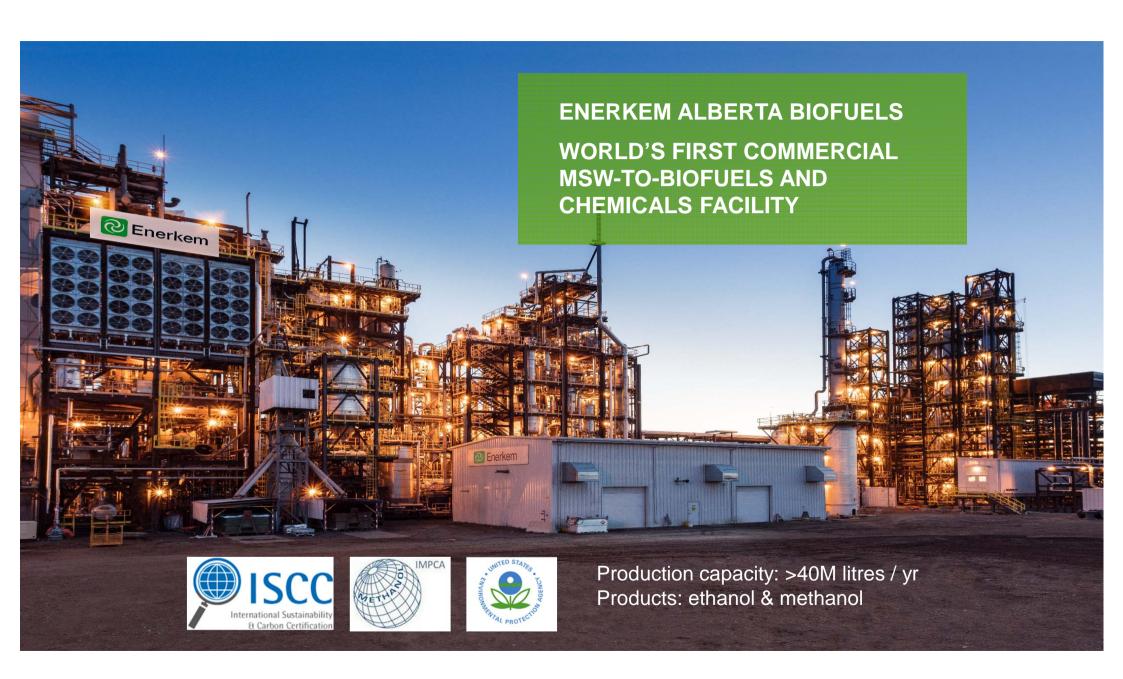
Installed CHP capacity: 74 MWt
Installed steam turbines capacity:15 MWES

• Start-up of ethanol production: 1Q 2020

Project performance: "Well-to Wheel"









Advanced BioEthanol- prestudy commercialization in Nordic countries

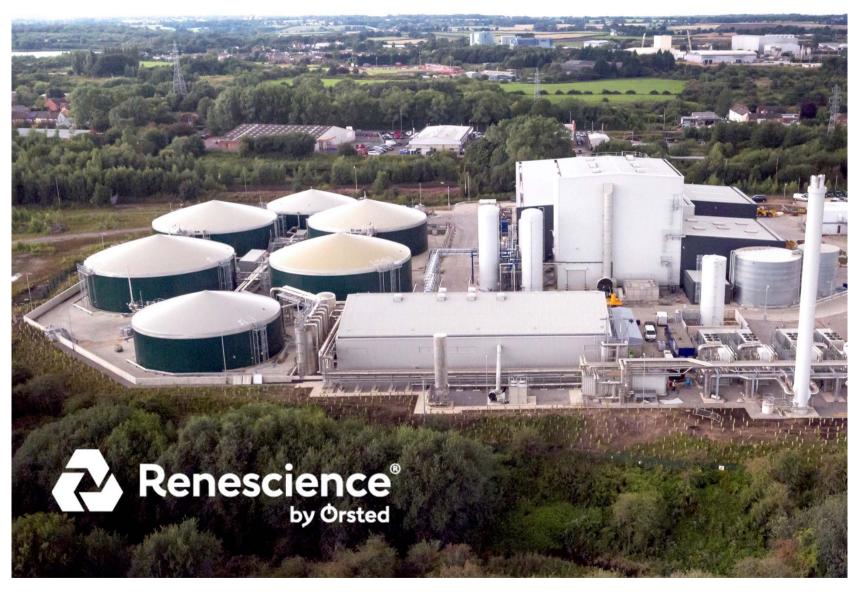


KAIDI: Kemi project status

- 2015
 - Project planning starts
- 2016
 - Kaidi Finland is established and Carl Haglund nominated as the CEO
 - Stakeholder work and planning continues
 - Environmental permit submitted
- 2017
 - Main site acquired in Ajos, next to Kemi harbor
 - Stakeholder work and project planning continues
 - Close monitoring to RED II and LULUCF
- 2018
 - Environmental permit expected during Spring
 - Close monitoring to RED II



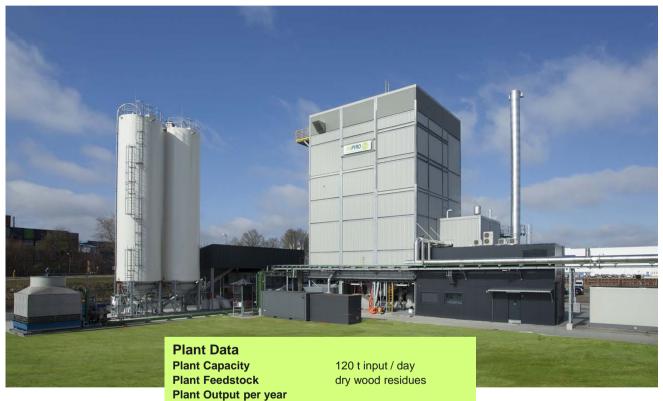




Orsted

Commercial Demo

Empyro Plant in Hengelo, the Netherlands (since 2015)



Oil

Electricity

Steam

CO2- eq. reduction

20 million litres

2,200 MWh

80,000 tonnes 24,000 tonnes





UPM studies the feasibility of possible new Biorefinery in Kotka, Finland



Environmental impact assessment (EIA) for a possible biorefinery in Mussalo, Kotka, Finland has been started and takes approximately 1 year

The proposed second UPM biorefinery would

- produce approximately 500,000 tonnes of advanced biofuels
- use several new sustainable feedstocks different from UPM Lappeenranta Biorefinery
 - e.g. solid wood biomass and Brassica carinata
- have partly different technology: conversion of solid biomass and hydrotreatment

 Biofuels regulation decisions to be made by Finland and EU will impact the future investment consideration

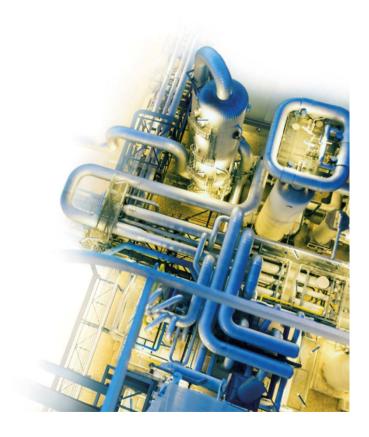


Kotka, Mussalo, Finland – the area of dismantled power plant formerly run by Pohiolan Voima

Advanced biofuels: Multiple benefits



- High GHG savings
- Immediately usable in existing fleet
- Stimulate industrial innovation in Europe
- Build a bridge to bio-based chemicals
- Domestic raw materials, European technology



LSB calls for sufficient predictability for investors



- A dedicated Annex IX part A based target from <u>2021</u> to create investor confidence and unleash investments
 - LSB objects the Council proposal to introduce advanced biofuels mandate only as of 2025
- Climate action requires ambition: high ambition requires incentives and wide feedstock basis to invest in measures that reduce emissions multipliers and double-counting should not be introduced if their impact is a significant reduction of the ambition level of the mandate.
- Increased GHG savings threshold from ≥60% to ≥65% for new biofuels installations after 1.1.2020 is an acceptable and aggressive sustainability criteria

Policy requests

- Annex IX part A feedstock list as agreed in the ILUC directive to show policy continuity and long-term regulatory stability for the investor community
 - LSB objects to the European Parliament position that that removes "biomass fraction of mixed municipal waste" as a feedstock in Annex IX part A
- Cascading and respecting the waste hierarchy are principles to which Member States should adhere to as much as possible. However, in the case of fighting transport emissions strict legal application of these principles could be counterproductive as local circumstances on existing use of certain feedstocks varies greatly.





















