



# New Power Electronic Devices and Technologies for the Energy Sector

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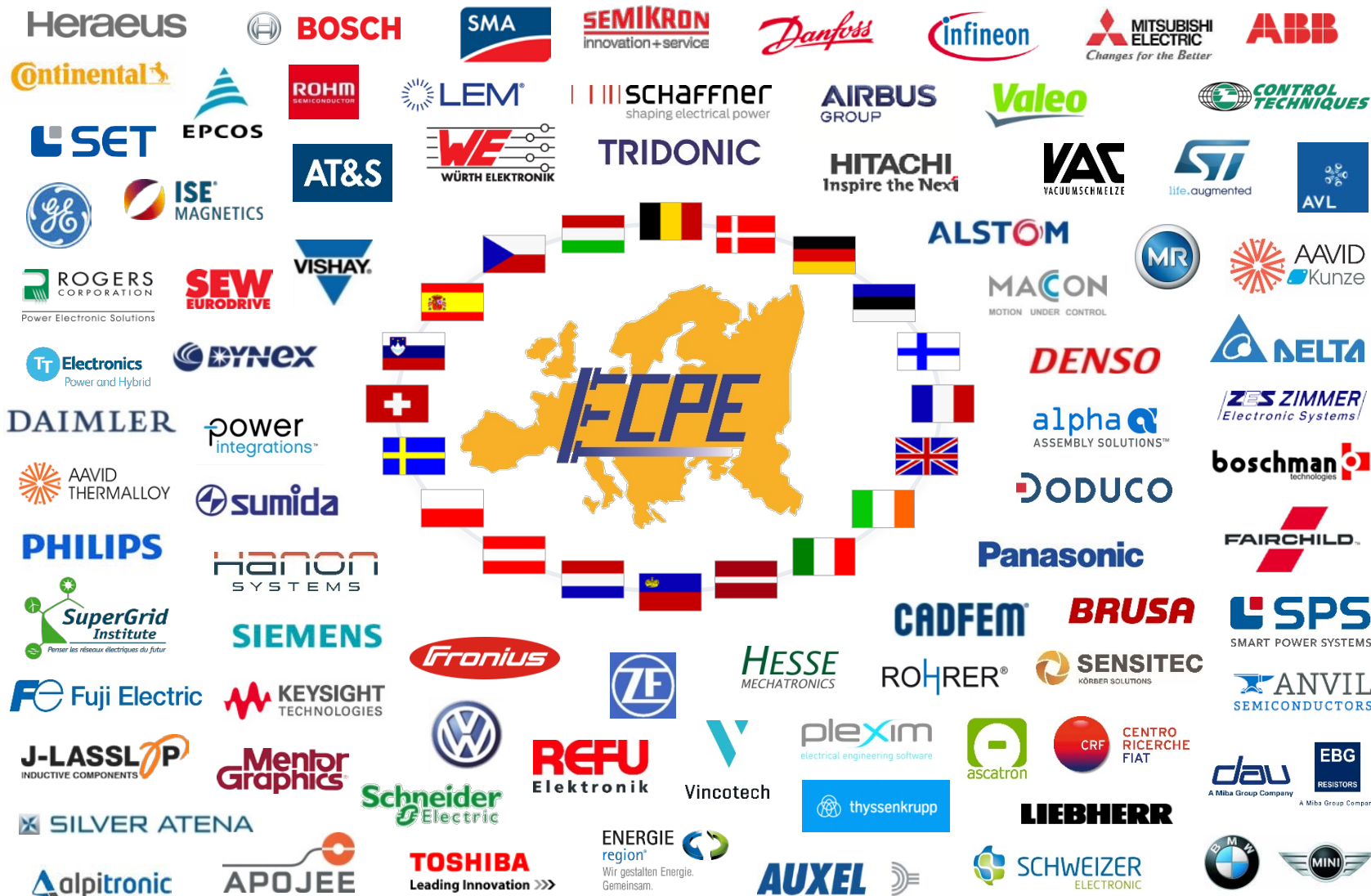
EC Round table: Relevance of electronic components and systems in the energy domain, Brussels, 4<sup>th</sup> of September 2017

# The ECPE Network



- The Industry-driven Research Network for Power Electronics.
  - Association with more than 170 members all over the Europe.
  - The European Technology and Innovation Platform for PE.
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- **Precompetitive Joint Research in Power Electronic Systems**
    - ECPE Projects with focus on automotive and industrial PE systems, renewable energy and electric grids
    - EC or national funded research projects
  - **Education and Advanced Training**
    - Expert workshops and tutorials for engineers from industry
    - ECPE online course 'Power Electronics'
  - **Public Relations & Lobbying for Power Electronics**

# The ECPE Network: 81 Industrial Members



# The ECPE Network: 92 Competence Centers

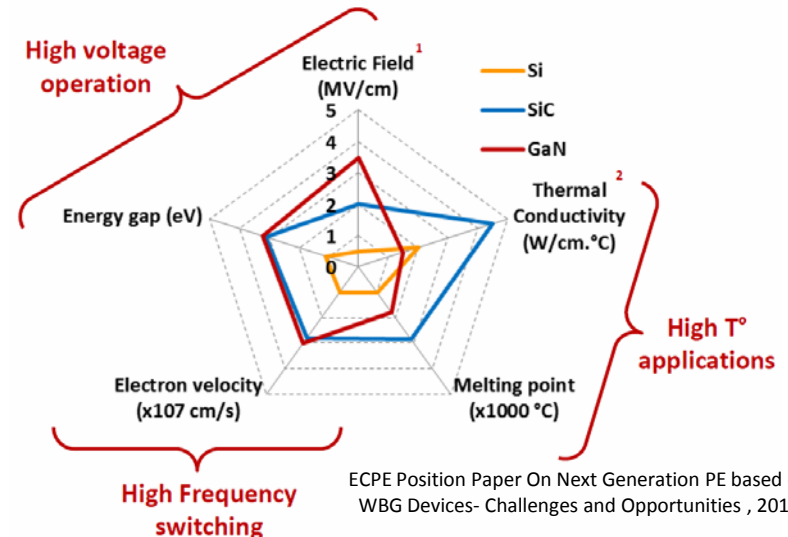


- Potentials of WBG Devices
  - Overview
- HV DC Transmission
  - MMC for VSC-HVDC
  - New MMC Topologies for VSC in MTT-HVDC
  - HDCV Breakers
- More reliable, cost-effective PE systems
  - Condition and Health Monitoring
- Conclusions

# Potentials of WBG Devices



- High breakdown field strengths
  - Lower conduction losses
  - Higher current density
  - Smaller devices
- Fast switching, range of nano-seconds
  - Lower switching losses
  - Higher switching frequencies
  - Smaller and cheaper passives
- Higher operation temperatures
  - Less cooling effort
  - Smaller devices



ECPE Position Paper On Next Generation PE based on WBG Devices- Challenges and Opportunities , 2016



Dan Kinzer, Navitas Semiconductors, Welcome to the Post-Silicon World, PCIM, 2016



# Potentials of WBG Devices: Overview



## Power Electronics for PV systems

- SiC and GaN devices improve the efficiency
- System costs benefits: passives, heat sink
- Low power applications (solar microinverters)
  - GaN devices with high switching frequency
- High power applications (solar string inverters)
  - Si IGBTs → 1.2 kV SiC JFETs



Generation 1 (2012)  
SiC JFETs, 48 kHz pulse frequency  
18l - 18,4 kg (15kW)  
conventional packaging



Generation 2 (2015)  
SiC MOSFETs, 250 kHz pulse frequency  
2,4l - 4 kg (15kW)  
embedded power modules

ECPE Joint Research Programme 2015, Very fast switching & simple topology inverter for grid feeding applications, (SiC), E. Hoene, Fraunhofer Institute for Reliability and Microintegration IZM; germany

## Power Electronics for HVDC Transmission

- Low switching frequency
  - Eventual benefits of WBG devices not so obvious
- **Focus of this presentation**

# Outline

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# HV DC Transmission

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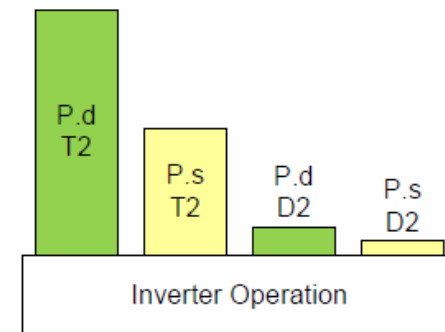
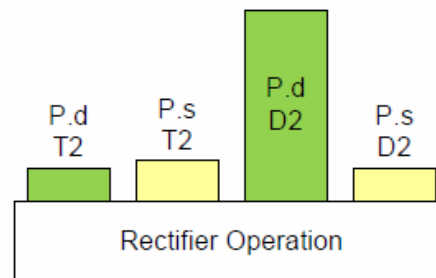
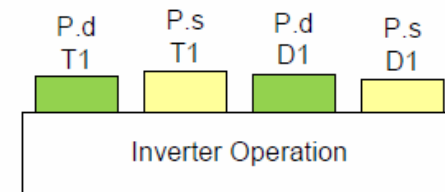
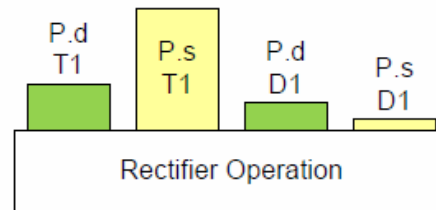
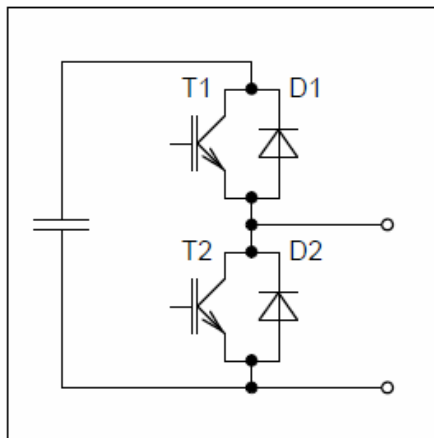
- **Conversion:** Voltage Source Converters
  - Two-level converters
  - Three-level converters
  - Multi-level converters
    - Modular Multi-Level Converters (MMC)
    - Alternate Arm Converters (AAC)
- **Protection :** HVDC Circuit Breakers
  - Hybrid Circuit Breaker (HCBs)
  - Solid-State Circuit Breakers (SSCBs)

# MMC for VSC-HVDC

HVDC VSC equipped with 3.3 kV, 4.5 kV or 6.5 kV Si-IGBTs are the backbone of high power, long distance electrical energy transmission. A major design criterion = efficiency.

## Loss distribution in a MMC submodule for HVDC

MMC losses with 6.5 kV Si-IGBT  
P.d: on-state (conduction) losses  
P.s: switching losses



ECPE Joint Research Programme 2017: VHV SiC IGBTs and Diodes: Potential and Challenges for HV Converters; Prof. Kaminski, University of Bremen and Prof. Eckel, University of Rostock

# MMC for VSC-HVDC



Application	power loss	operating hours per year	energy loss per year	lifetime resp. time for return of invest	energy loss during lifecycle	energy costs	costs of power losses per IGBT module
	[kW]		[kWh]	[a]	[MWh]	[€/MWh]	[k€]
HVDC Grid connection	3	8500	25500	20	510	39	20
HVDC Grid connection	3	8500	25500	8	204	39	8
Offshore Wind Power HVDC Connection	3	4000	12000	20	240	139	33
Offshore Wind Power HVDC Connection	3	4000	12000	8	96	139	13

Penalty for the losses of one Si-IGBT module is more than a factor ten higher than the production costs of the module.

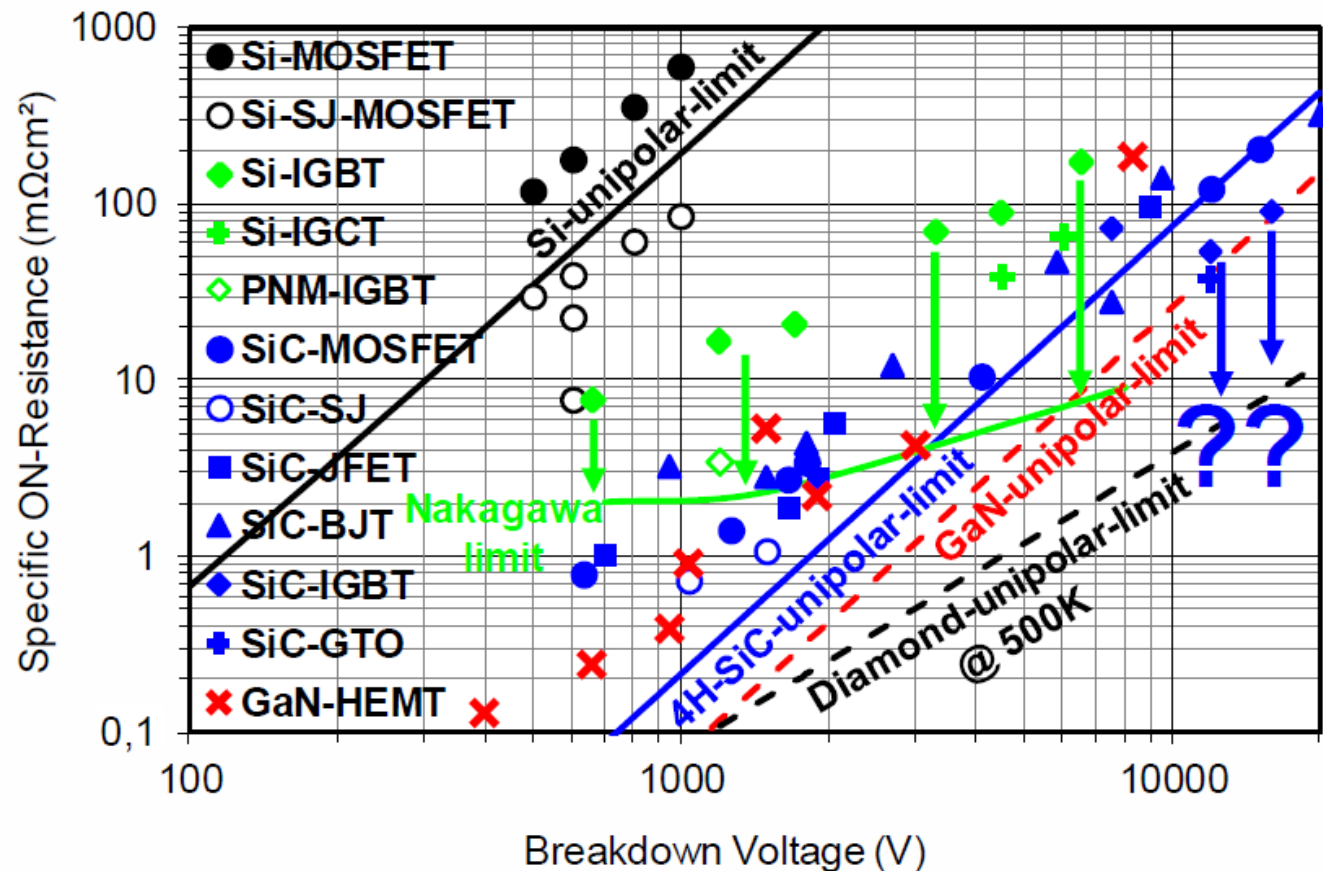
→ An increase in semicond. costs is justified by significantly lowered losses.

VHV bipolar SiC-IGBTs and SiC-diodes (10 kV – 20 kV) would allow replacement of the 2 - 3 in series connected Si-IGBT modules by one SiC-IGBT module.

→ The loss reduction by more than factor 2 could be achieved.

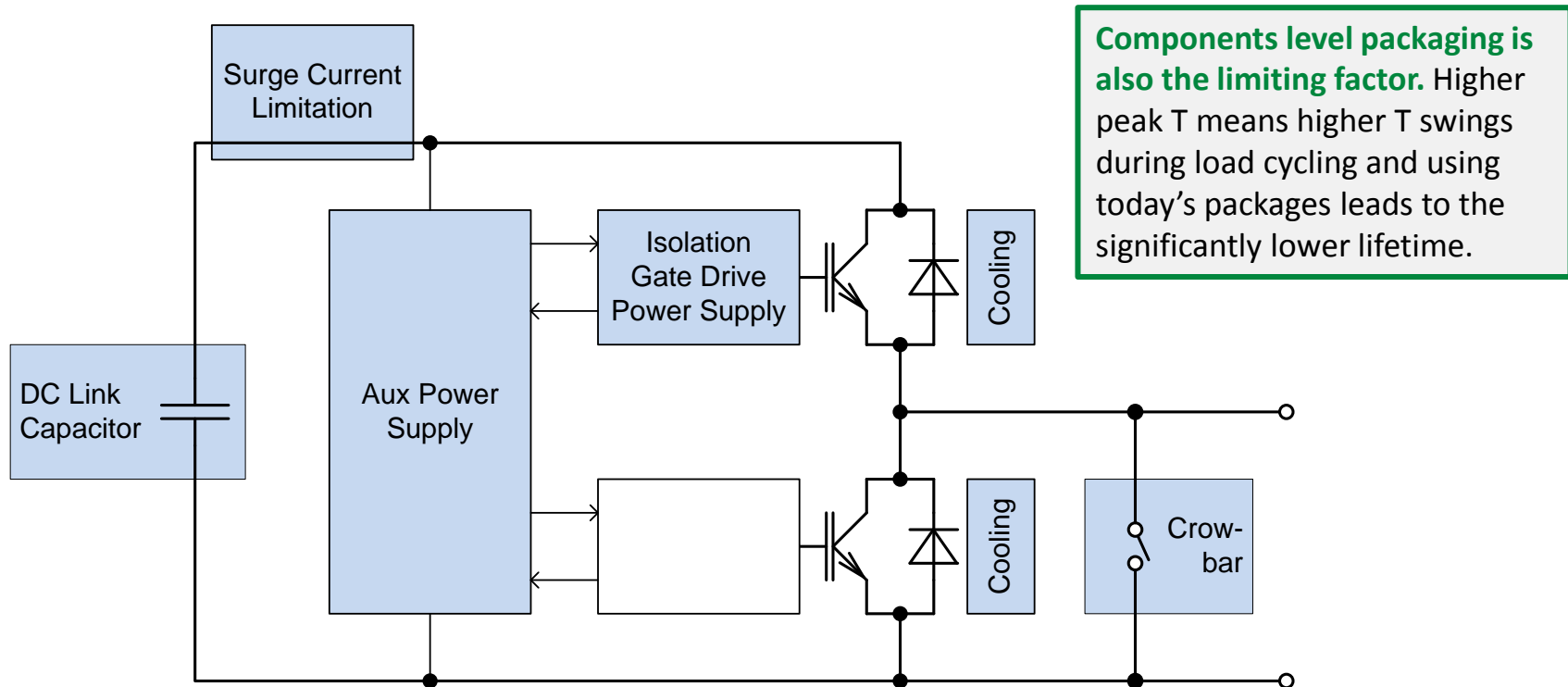
# MMC for VSC-HVDC

A **SiC-IGBT optimised** by considering application specific trade offs between on state loss, switching loss and blocking voltage is needed.



# MMC for VSC-HVDC

**Critical system aspects and other critical aspects for VHV** to be investigated regarding MMC with DC-link voltages 10 kV -20 kV

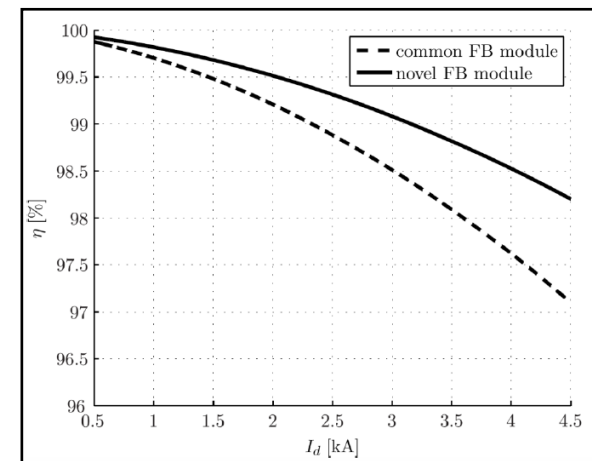
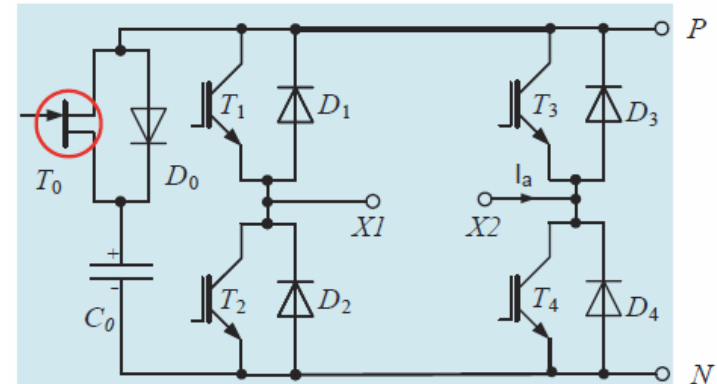


ECPE Joint Research Programme 2017: VHV SiC IGBTs and Diodes: Potential and Challenges for HV Converters: Prof. Kaminski, University of Bremen and Prof. Eckel, University of Rostock

# New MMC Topologies for VSC-HVDC



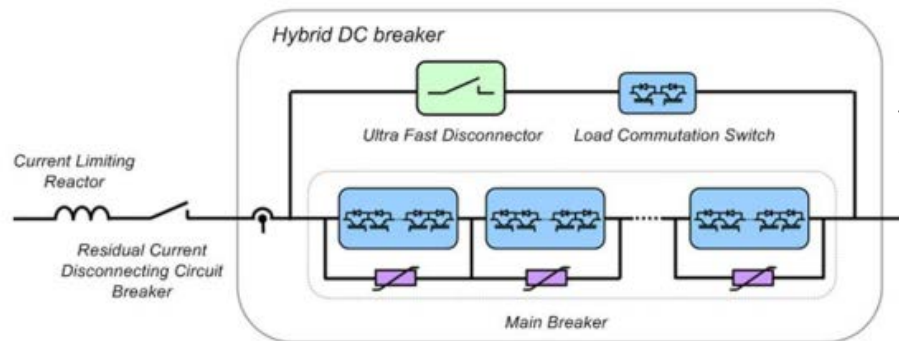
- Example of FB topology with combination of Si and SiC semicond.
- Introduction of controllable DC-capacitor – realized by a reverse conducting SiC-FET
- On state AND switching losses can be reduced. Reduction of total power loss up to 40 % (6.5 kV-IGBT)
- Reduced size of capacitors
- Further improvement possible with optimisation of semiconductor devices
- Other possible topologies (FB+HB)





# HVDC Breakers

- Short circuits at the DC-side when using conventional VSC. An electronic DC-current limiting can be realised in MMC by:
  - Submodules with FB functionality
  - Electronic or Hybrid DC-Breakers at the DC-side of the converter
- Criteria for DC-Breakers: on-state voltage, robustness, speed



The Hybrid HVDC Breaker, An innovation breakthrough enabling reliable HVDC grids, ABB Grid Systems, Technical Paper, 2012

- Implementing WBG semiconductor devices:
  - SiC bipolar or even SiC Nakagawa IGBT could be an option for VHV
  - The rest of the circuit unchanged

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# More reliable, cost-effective PE systems



- Long operation hours under harsh environments.
- Power semiconductor modules are the major failure source in the products <sup>(1)</sup>.
- The general objective: to improve the safety, the longevity, and the life-cycle cost of PE devices.



The enabling technology is (also) **Condition and Health Monitoring** <sup>(2)</sup> which implies:

- Estimate State-of-Health
- Estimate End-of-Life
- Optimised maintenance actions and possibility for max. usage before failure
- Active stress management
- Safer handling of severe events

(1) ECPE Joint Research Programme 2016, Investigation of reliability issues in power electronics, P. Zacharias - Uni Kassel, M. Lissere - Uni Kiel

(2) ECPE Workshop: Condition and Health Monitoring in Power Electronics, Aalborg, Denmark, July 2017

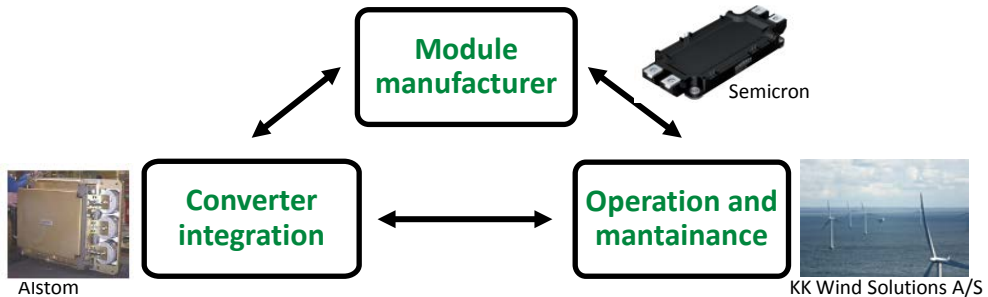
# More reliable, cost-effective PE systems



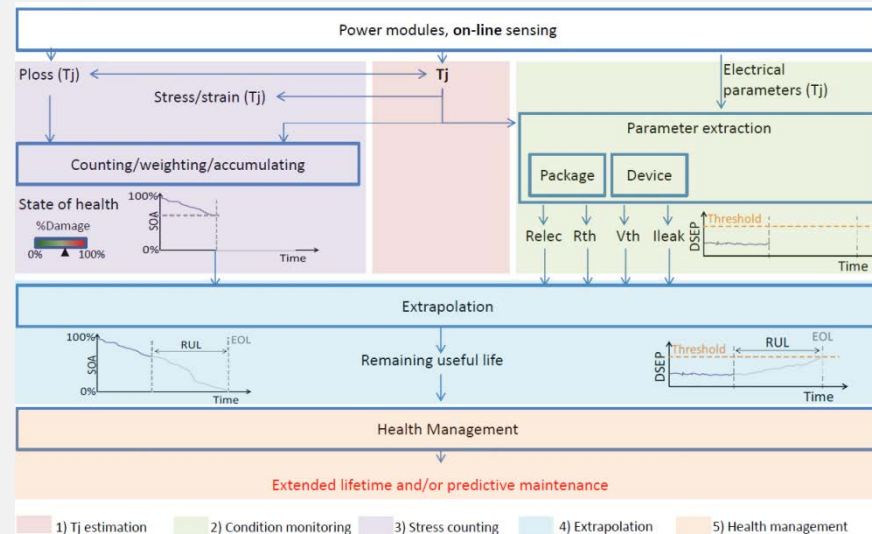
The need for C&H M for power semicond. modules is perceptible but:

## Business case realization

requires communication  
- involvement of  
different partners!



**Scientific and engineering challenges** still fail to provide a low-cost and reliable field prognostic.



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# Conclusions



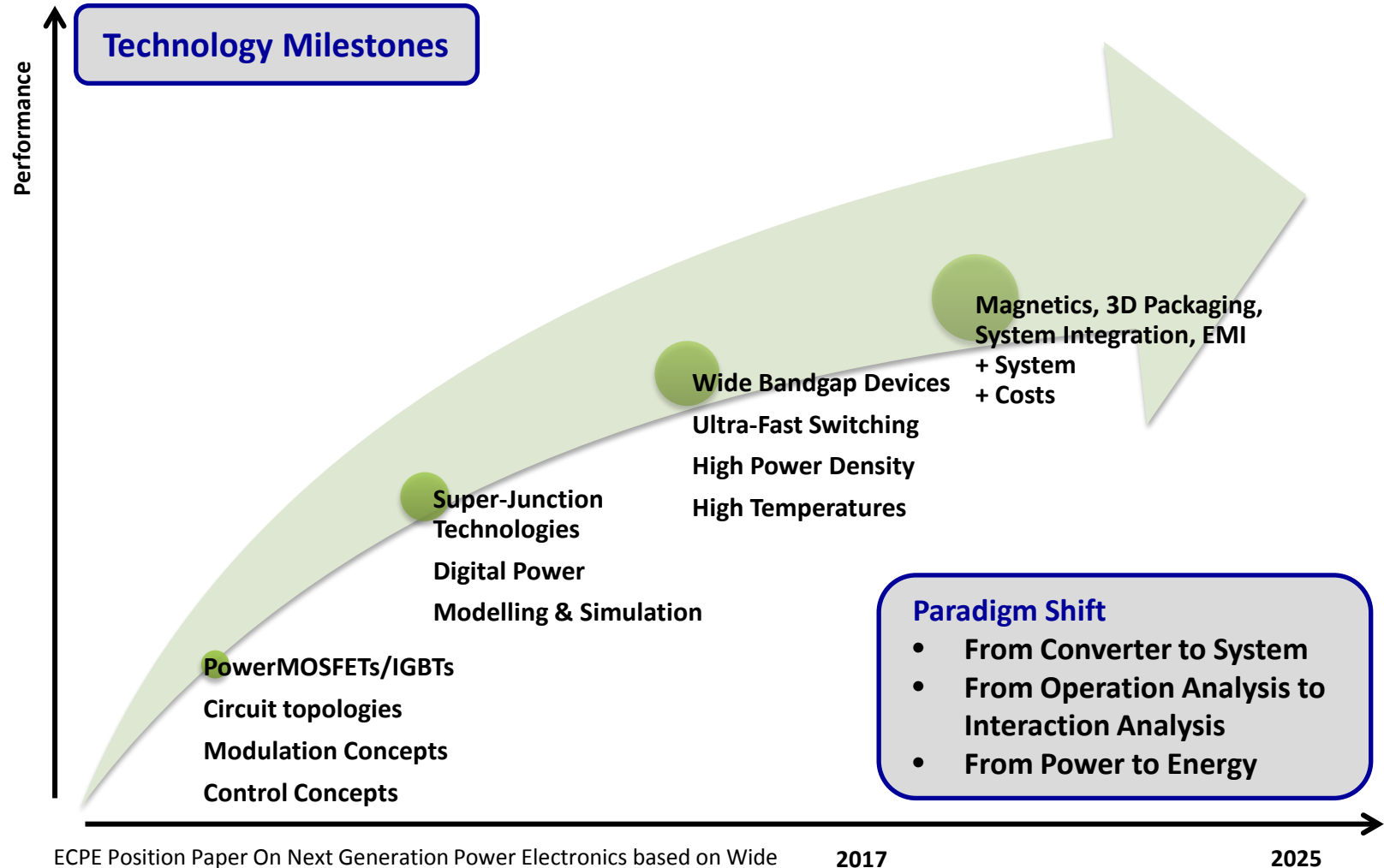
- The power semicond. device is the key driver/enabler in PE systems.
- WBG devices opportunities are numerous.

- WBG devices in DC/DC converters:
  - SiC and GaN improve efficiency
  - The passives can be smaller, lighter and cheaper
  - System advantages achievable
- WBG devices in HVDC MTT grids:
  - Optimised SiC semiconductor devices for MMC VSC
  - Combining Si- and SiC-devices in the novel MMC topologies

- All elements of the solution have to be optimised together addressing respective objectives of individual application!



# Conclusions



ECPE Position Paper On Next Generation Power Electronics based on Wide Bandgap Devices - Challenges and Opportunities for Europe, 2016