



New Power Electronic Devices and Technologies for the Energy Sector

Dr. Andreja Rojko

ECPE European Center for Power Electronics e.V.

Nuremberg, Germany

andreja.rojko@ecpe.org

EC Round table: Relevance of electronic components and systems in the energy domain, Brussels, 4th of September 2017

The ECPE Network



- The Industry-driven Research Network for Power Electronics.
 - Association with more than 170 members all over the Europe.
 - The European Technology and Innovation Platform for PE.
-
- **Precompetitive Joint Research in Power Electronic Systems**
 - ECPE Projects with focus on automotive and industrial PE systems, renewable energy and electric grids
 - EC or national funded research projects
 - **Education and Advanced Training**
 - Expert workshops and tutorials for engineers from industry
 - ECPE online course 'Power Electronics'
 - **Public Relations & Lobbying for Power Electronics**

The ECPE Network: 81 Industrial Members



Heræus **BOSCH** **SMA** **SEMIKRON** *Danfoss* **Infineon** **MITSUBISHI ELECTRIC** **ABB**
Continental **ROHM** **LEM** **SCHAFFNER** **AIRBUS GROUP** **Valeo** **CONTROL TECHNIQUES**
SET **EPCOS** **AT&S** **WE** **TRIDONIC** **HITACHI** **VAC** **ST** **AVL**
GE **ISE MAGNETICS** **VISHAY** **ALSTOM** **MR** **AAVID** **Kunze**
ROGERS CORPORATION **SEW EURODRIVE** **DAIMLER** **MACON** **power integrations** **sumida** **PHILIPS** **alpha** **ZES ZIMMER** **boschman** **FAIRCHILD**
Tr Electronics **DYNEX** **AAVID THERMALLOY** **sumida** **PHILIPS** **SuperGrid Institute** **SIEMENS** **Fronius** **ZF** **HESSE MECHATRONICS** **ROHRER** **SENSITEC** **ANVIL SEMICONDUCTORS**
DAIMLER **power integrations** **sumida** **PHILIPS** **SuperGrid Institute** **SIEMENS** **Fronius** **ZF** **HESSE MECHATRONICS** **ROHRER** **SENSITEC** **ANVIL SEMICONDUCTORS**
Fuji Electric **KEYSIGHT TECHNOLOGIES** **REFU Elektronik** **Vincotech** **plexim** **ascatron** **CRF** **CENTRO RICERCA FIAT** **dau** **EBG RESISTORS**
J-LASSLIP **Mentor Graphics** **Schneider Electric** **thysenkruupp** **LIEBHERR** **SILVER ATENA** **APOJEE** **TOSHIBA** **ENERGIE region** **AUXEL** **SCHWEIZER ELECTRONIC** **BMW** **MINI**

The ECPE Network: 92 Competence Centers



Outline

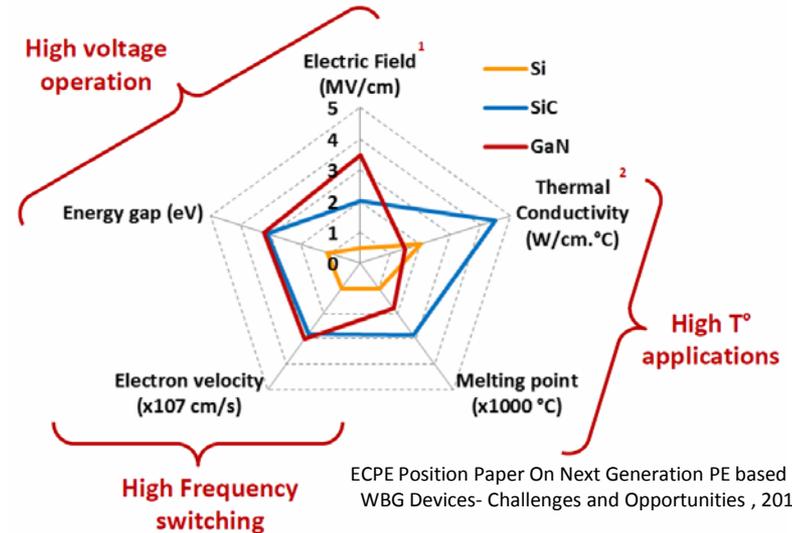


- Potentials of WBG Devices
 - Overview
- HV DC Transmission
 - MMC for VSC-HVDC
 - New MMC Topologies for VSC in MTT-HVDC
 - HDCV Breakers
- More reliable, cost-effective PE systems
 - Condition and Health Monitoring
- Conclusions

Potentials of WBG Devices



- High breakdown field strengths
 - Lower conduction losses
 - Higher current density
 - Smaller devices
- Fast switching, range of nano-seconds
 - Lower switching losses
 - Higher switching frequencies
 - Smaller and cheaper passives
- Higher operation temperatures
 - Less cooling effort
 - Smaller devices



Power Electronics for PV systems

- SiC and GaN devices improve the efficiency
- System costs benefits: passives, heat sink
- Low power applications (solar microinverters)
 - GaN devices with high switching frequency
- High power applications (solar string inverters)
 - Si IGBTs → 1.2 kV SiC JFETs



Generation 1 (2012)
SiC JFETs, 48 kHz pulse frequency
18l - 18,4 kg (15kW)
conventional packaging



Generation 2 (2015)
SiC MOSFETs, 250 kHz pulse frequency
2,4l - 4 kg (15kW)
embedded power modules

ECPE Joint Research Programme 2015, Very fast switching & simple topology inverter for grid feeding applications, (SiC), E. Hoene, Fraunhofer Institute for Reliability and Microintegration IZM; germany

Power Electronics for HVDC Transmission

- Low switching frequency
 - Eventual benefits of WBG devices not so obvious
- **Focus of this presentation**

Outline



- Potentials of WBG Devices
 - Overview
- HV DC Transmission
 - MMC for VSC-HVDC
 - New MMC Topologies for VSC in MTT-HVDC
 - HDCV Breakers
- More reliable, cost-effective PE systems
 - Condition and Health Monitoring
- Conclusions

HV DC Transmission



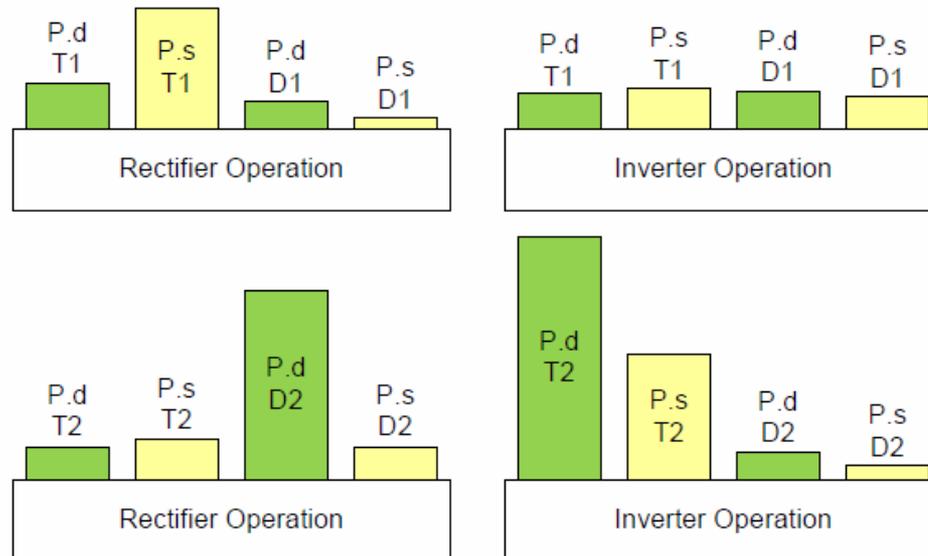
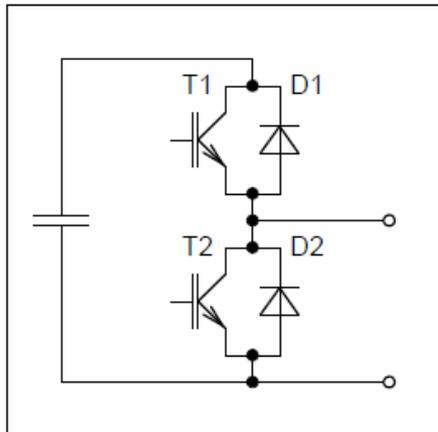
- **Conversion:** Voltage Source Converters
 - Two-level converters
 - Three-level converters
 - **Multi-level converters**
 - Modular Multi-Level Converters (MMC)
 - Alternate Arm Converters (AAC)
- **Protection :** HVDC Circuit Breakers
 - **Hybrid Circuit Breaker (HCBs)**
 - Solid-State Circuit Breakers (SSCBs)

MMC for VSC-HVDC

HVDC VSC equipped with 3.3 kV, 4.5 kV or 6.5 kV Si-IGBTs are the backbone of high power, long distance electrical energy transmission. A major design criterion = efficiency.

Loss distribution in a MMC submodule for HVDC

MMC losses with 6.5 kV Si-IGBT
P.d: on-state (conduction) losses
P.s: switching losses



ECPE Joint Research Programme 2017: VHV SiC IGBTs and Diodes: Potential and Challenges for HV Converters; Prof. Kaminski, University of Bremen and Prof. Eckel, University of Rostock

MMC for VSC-HVDC



Application	power loss [kW]	operating hours per year	energy loss per year [kWh]	lifetime resp. time for return of invest [a]	energy loss during lifecycle [MWh]	energy costs [€/MWh]	costs of power losses per IGBT module [k€]
HVDC Grid connection	3	8500	25500	20	510	39	20
HVDC Grid connection	3	8500	25500	8	204	39	8
Offshore Wind Power HVDC Connection	3	4000	12000	20	240	139	33
Offshore Wind Power HVDC Connection	3	4000	12000	8	96	139	13

Penalty for the losses of one Si-IGBT module is more than a factor ten higher than the production costs of the module.

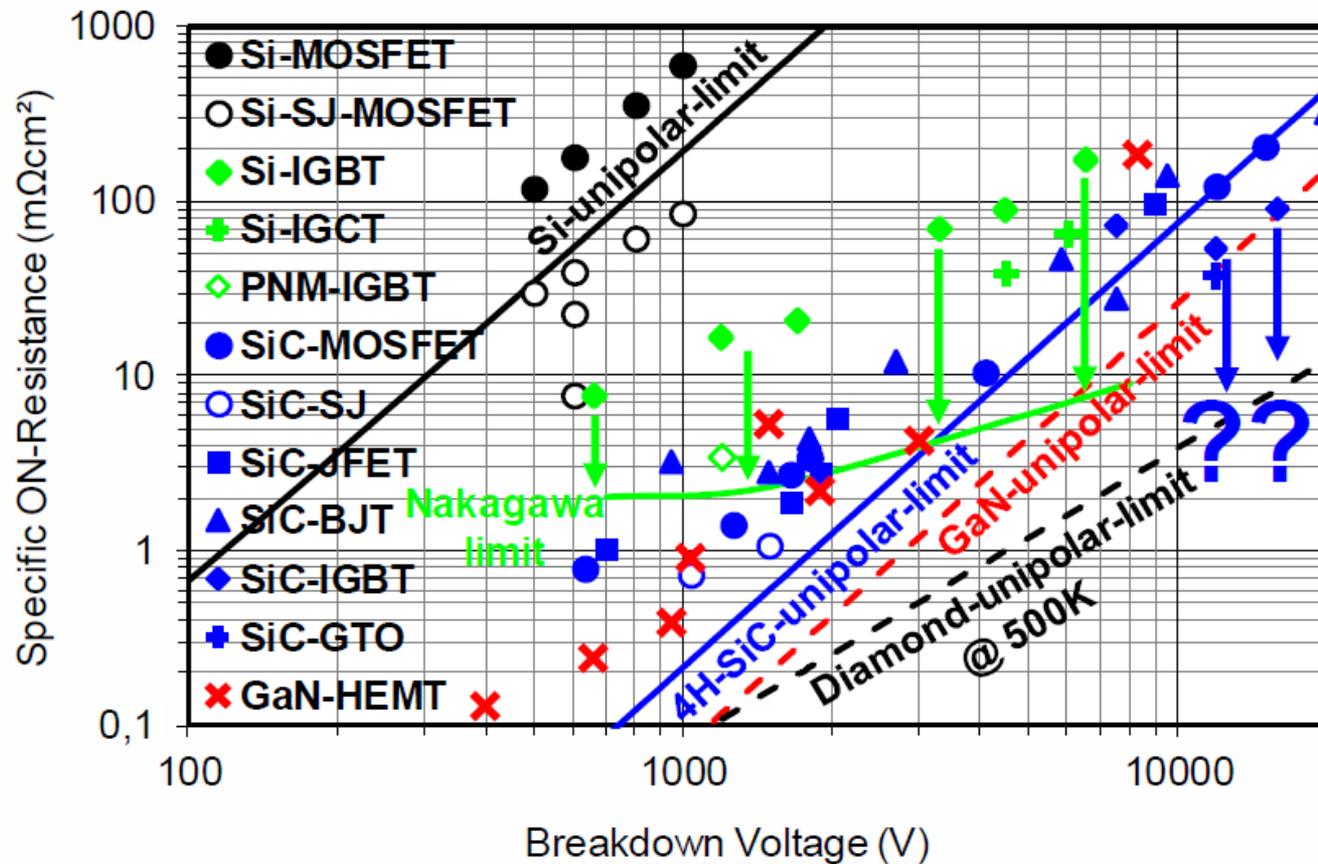
→ An increase in semicond. costs is justified by significantly lowered losses.

VHV bipolar SiC-IGBTs and SiC-diodes (10 kV – 20 kV) would allow replacement of the 2 - 3 in series connected Si-IGBT modules by one SiC-IGBT module.

→ The loss reduction by more than factor 2 could be achieved.

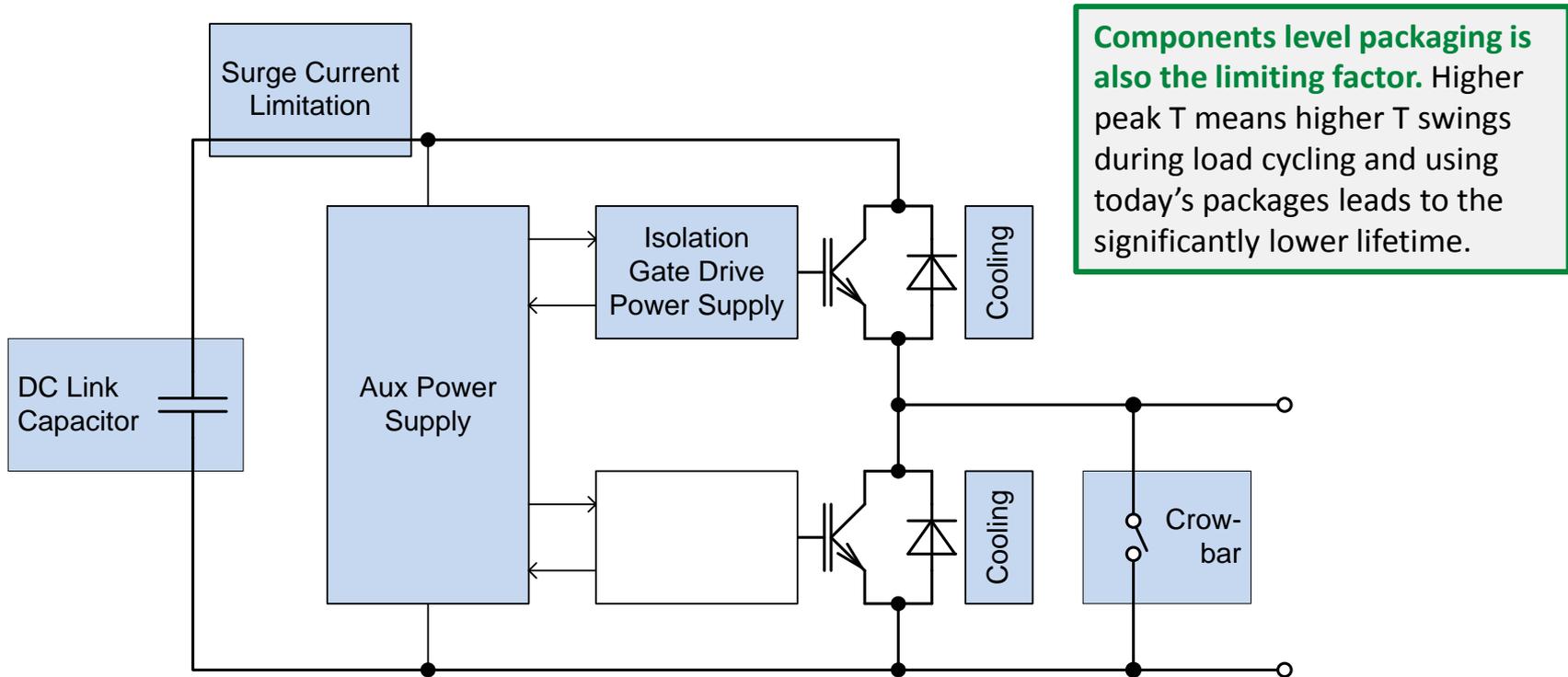
MMC for VSC-HVDC

A **SiC-IGBT optimised** by considering application specific trade offs between on state loss, switching loss and blocking voltage is needed.



MMC for VSC-HVDC

Critical system aspects and other critical aspects for VHV to be investigated regarding MMC with DC-link voltages 10 kV -20 kV



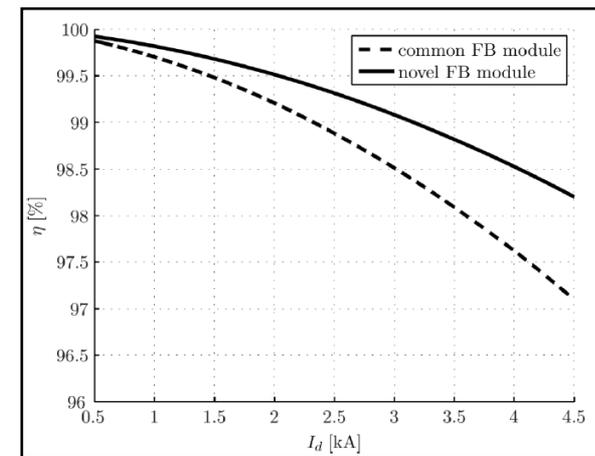
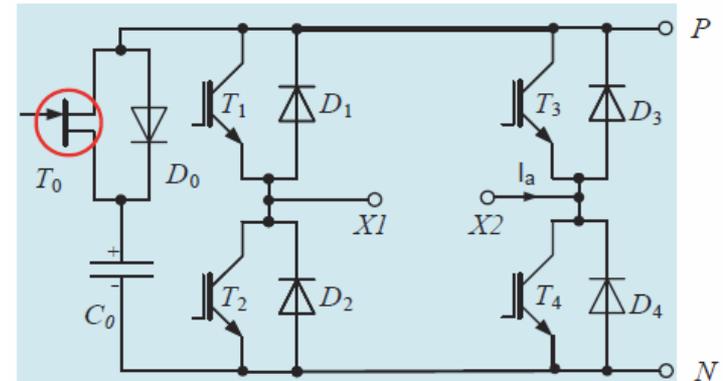
Components level packaging is also the limiting factor. Higher peak T means higher T swings during load cycling and using today's packages leads to the significantly lower lifetime.

ECPE Joint Research Programme 2017: VHV SiC IGBTs and Diodes: Potential and Challenges for HV Converters: Prof. Kaminski, University of Bremen and Prof. Eckel, University of Rostock

New MMC Topologies for VSC-HVDC

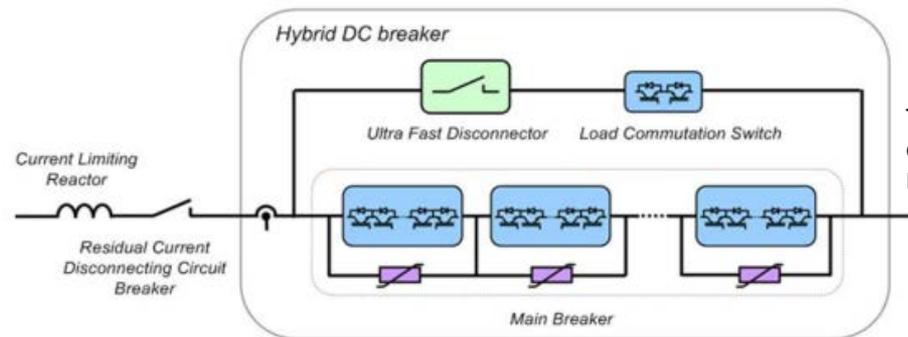


- Example of FB topology with combination of Si and SiC semicond.
- Introduction of controllable DC-capacitor – realized by a reverse conducting SiC-FET
- On state AND switching losses can be reduced. Reduction of total power loss up to 40 % (6.5 kV-IGBT)
- Reduced size of capacitors
- Further improvement possible with optimisation of semiconductor devices
- Other possible topologies (FB+HB)



HVDC Breakers

- Short circuits at the DC-side when using conventional VSC. An electronic DC-current limiting can be realised in MMC by:
 - Submodules with FB functionality
 - Electronic or Hybrid DC-Breakers at the DC-side of the converter
- Criteria for DC-Breakers: on-state voltage, robustness, speed



The Hybrid HVDC Breaker, An innovation breakthrough enabling reliable HVDC grids, ABB Grid Systems, Technical Paper, 2012

- Implementing WBG semiconductor devices:
 - SiC bipolar or even SiC Nakagawa IGBT could be an option for VHV
 - The rest of the circuit unchanged

Outline

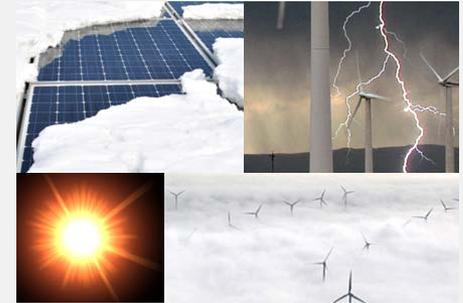


- Potentials of WBG Devices
 - Overview
- HV DC Transmission
 - MMC for VSC-HVDC
 - New MMC Topologies for VSC in MTT-HVDC
 - HDCV Breakers
- **More reliable, cost-effective PE systems**
 - **Condition and Health Monitoring**
- Conclusions

More reliable, cost-effective PE systems



- Long operation hours under harsh environments.
- Power semiconductor modules are the major failure source in the products (1).
- The general objective: to improve the safety, the longevity, and the life-cycle cost of PE devices.



The enabling technology is (also) **Condition and Health Monitoring** (2) which implies:

- Estimate State-of-Health
- Estimate End-of-Life
- Optimised maintenance actions and possibility for max. usage before failure
- Active stress management
- Safer handling of severe events

(1) ECPE Joint Research Programme 2016, Investigation of reliability issues in power electronics, P. Zacharias - Uni Kassel, M. Lissere - Uni Kiel

(2) ECPE Workshop: Condition and Health Monitoring in Power Electronics, Aalborg, Denmark, July 2017

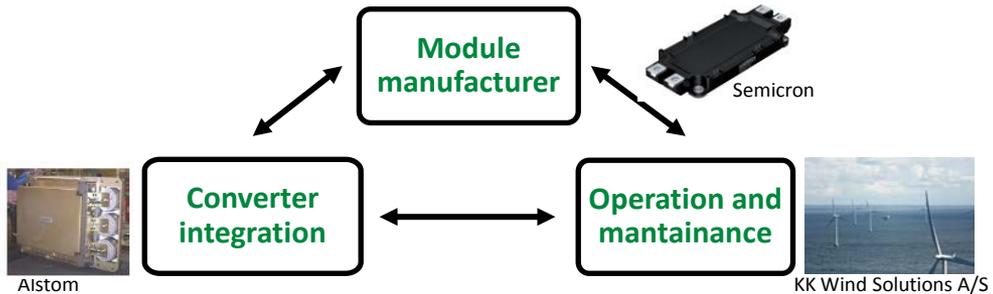
More reliable, cost-effective PE systems



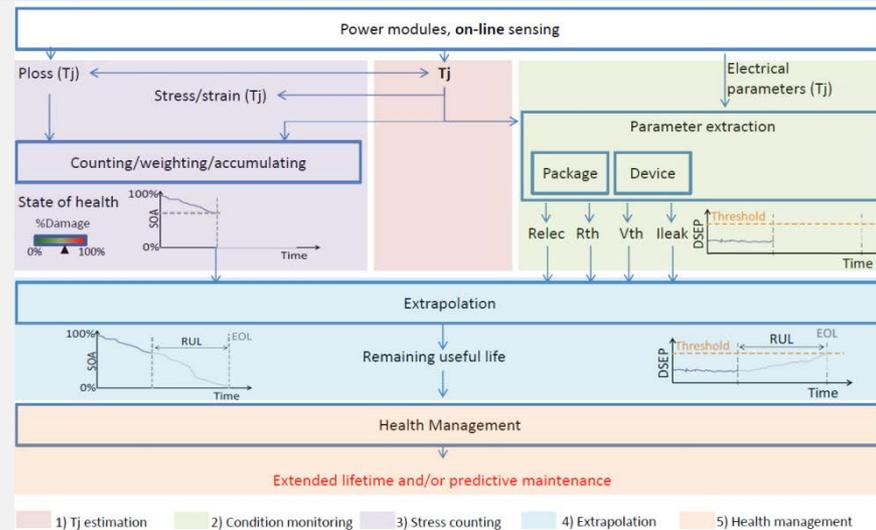
The need for C&H M for power semicond. modules is perceptible but:

Business case realization

requires communication
- involvement of
different partners!



Scientific and engineering challenges still fail to provide a low-cost and reliable field prognostic.



Outline



- Potentials of WBG Devices
 - Overview
- HV DC Transmission
 - MMC for VSC-HVDC
 - New MMC Topologies for VSC in MTT-HVDC
 - HDCV Breakers
- More reliable, cost-effective PE systems
 - Condition and Health Monitoring
- **Conclusions**

Conclusions

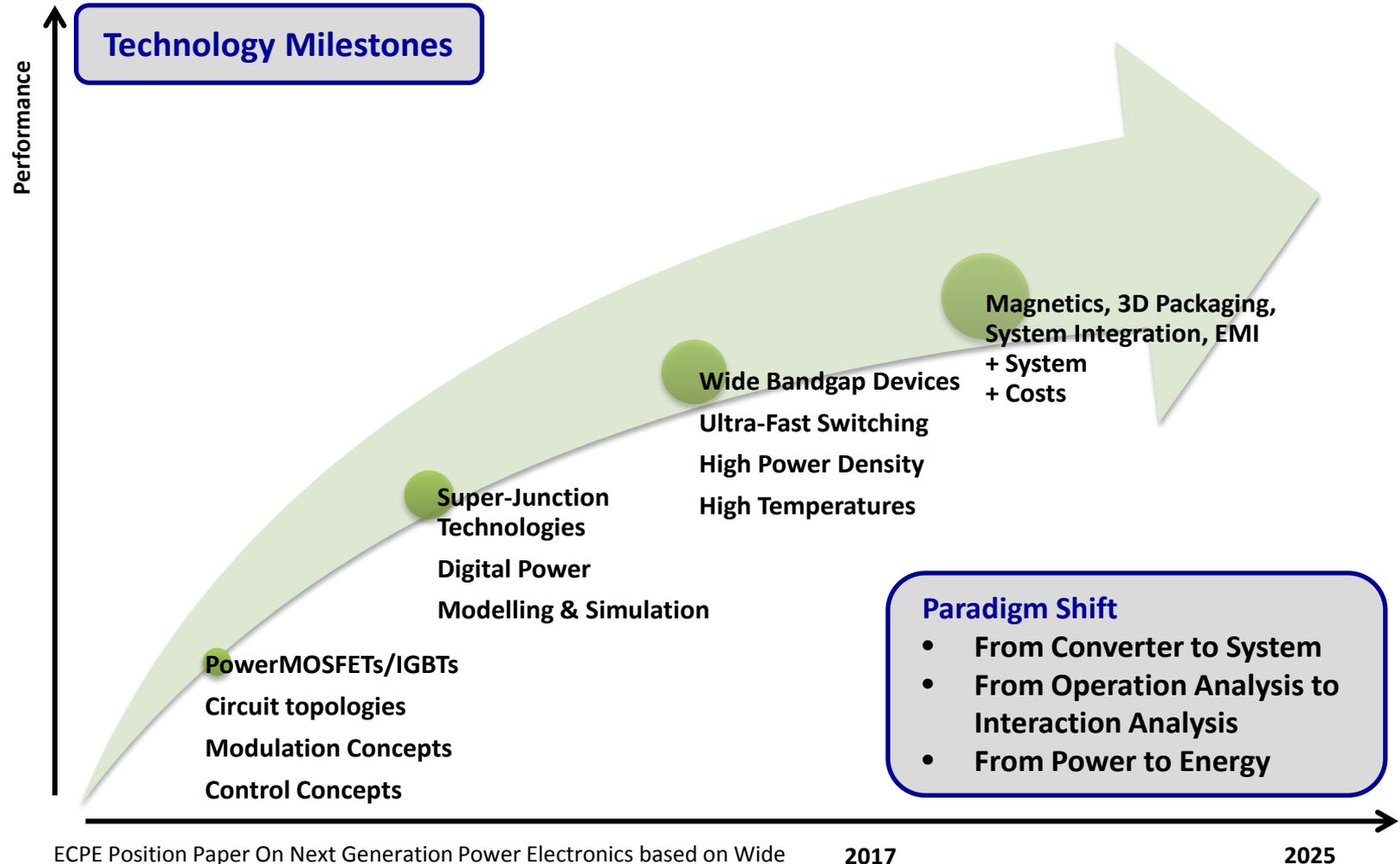


- The power semicond. device is the key driver/enabler in PE systems.
- WBG devices opportunities are numerous.

- WBG devices in DC/DC converters:
 - SiC and GaN improve efficiency
 - The passives can be smaller, lighter and cheaper
 - System advantages achievable
- WBG devices in HVDC MTT grids:
 - Optimised SiC semiconductor devices for MMC VSC
 - Combining Si- and SiC-devices in the novel MMC topologies

- All elements of the solution have to be optimised together addressing respective objectives of individual application!

Conclusions



ECPE Position Paper On Next Generation Power Electronics based on Wide Bandgap Devices - Challenges and Opportunities for Europe, 2016