



## ● Priorities and outlook for 2012

Directorate-General  
for Energy



**Florence forum**  
**23 - 24 May 2011**

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- Results of the public consultation on priorities, electricity
  - In general, agreement with priorities proposed
  - Rules following Capacity Allocation and Congestion management Framework Guidelines were considered most important
  - Warnings about potential inconsistencies between rules
  - Some respondents emphasised the rules to incentivise TSOs to increase cross-border capacity
  - Several comments on the pilot on connection rules



- Priorities for 2011 discussed in December 2010 Florence forum

- Emphasis on ongoing work

- » Yes!

- Balancing

- » Yes!

- Third party access

- » No! => Tentatively for 2013

## ● Priorities for 2012 discussed in December 2010 Florence forum

- Framework guideline on Tariffs
  - Framework guideline on incentives to increase cross-border trade
  - Framework guideline in investment incentives to TSOs
- Several workshops and meetings have been organised in the context of the Energy Infrastructure Package (EIP) by the Commission
- Need for further discussion
- In October the Commission will make proposals following the EIP



- Priorities for 2013 - 2014

- Tentatively: Third party access

# EC / ACER / ENTSOs 3-year work plan

## DRAFT 17 May 2011

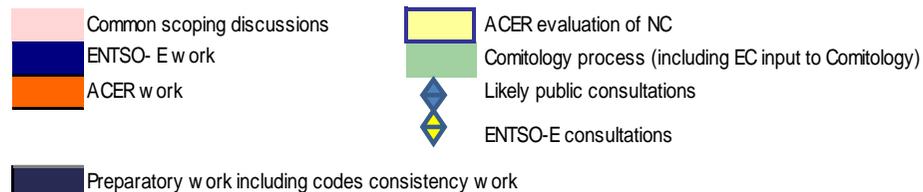
Deliverable	ACER FG draft		ENTSO-E code drafting		ACER evaluation	Comitology	2011				2012				2013				2014			
	Start	End	Start	End			Start	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3
<b>Products/legislation relevant for effective implementation of the IEM</b>																						
FG on capacity allocation and congestion management	Q1/11	Q2/11																				
NC on capacity allocation and congestion management <sup>1</sup>			Q3/11	Q3/12	Q4/12	Q1/13																
NC on forward markets <sup>2</sup>			Q4/12	Q3/13	Q4/13	Q1/14																
Regional progress, setup and testing (incl. AESAG process and Regional Initiatives Work Program)																						
EC comitology guideline on governance <sup>3</sup>						Q4/11																
FG on network connection <sup>4</sup>	Q2/11	Q2/11																				
NC on generation connection <sup>5</sup>			Q3/11	Q4/11	Q1/12	Q2/12																
NC on DSO and industrial load connection			Q1/12	Q4/12	Q1/13	Q2/13																
FG on system operation <sup>6</sup>	Q2/11	Q4/11																				
NC on operational security			Q1/11	Q4/12	Q1/13	Q2/13																
NC on operational planning and scheduling			Q2/12	Q1/13	Q2/13	Q3/13																
NC on load-frequency control and reserves			Q3/12	Q2/13	Q3/13	Q4/13																
FG on balancing	Q4/11	Q1/12																				
NC on balancing <sup>7</sup>			Q4/12	Q3/13	Q4/13	Q1/14																
EC comitology guideline on transparency						Q4/11																
Possible Guidelines / FG on incentives to TSOs to increase cross-border trade						Q1/12	Q4/12															
Possible Guidelines on investment incentives to TSOs						Q1/12	Q4/12															
EC Comitology Guideline on tariffs						Q1/12	Q4/12															

### LEGEND

FG Framework Guideline  
NC Network Code

### COMMENTS

- <sup>1</sup> CACM NC includes Capacity Calculation, Intraday Platform and Day Ahead issues; beginning of formal 12 months NC period started with within Q3/11
- <sup>2</sup> NC might start already in the end of Q3/2012 and end in the end of Q3/2013
- <sup>3</sup> Approved guidelines will be available on the end of Q3/12
- <sup>4</sup> Unofficial work of ERGEG, then shortened 3 months by ACER
- <sup>5</sup> Parallel FG/NC work is a (well reasoned) exception.
- <sup>6</sup> FG on SO starts in late Q2/11 and will be completed in the beginning of Q4/11; All NCs include information exchange
- <sup>7</sup> Due to the interdependencies the formal work starts only after the DA and ID NCs will be accomplished and after the start of NC on load-frequency control and reserves



## ● Conclusions

- Public consultation responses in general support the chosen priorities
- In 2012 main emphasis on market related rules, in particular on capacity allocation and congestion management
- Network investment, tariff and TSO incentive related issues require further work before priorities can be set
- In 2013 – 2014 the main emphasis is on the adoption and implementation of the rules