



# ENTSO-E

## Ten Year Network Development Plan 2012 prospects

Jean Verseille - ENTSOE  
Chairman of the System Development Committee

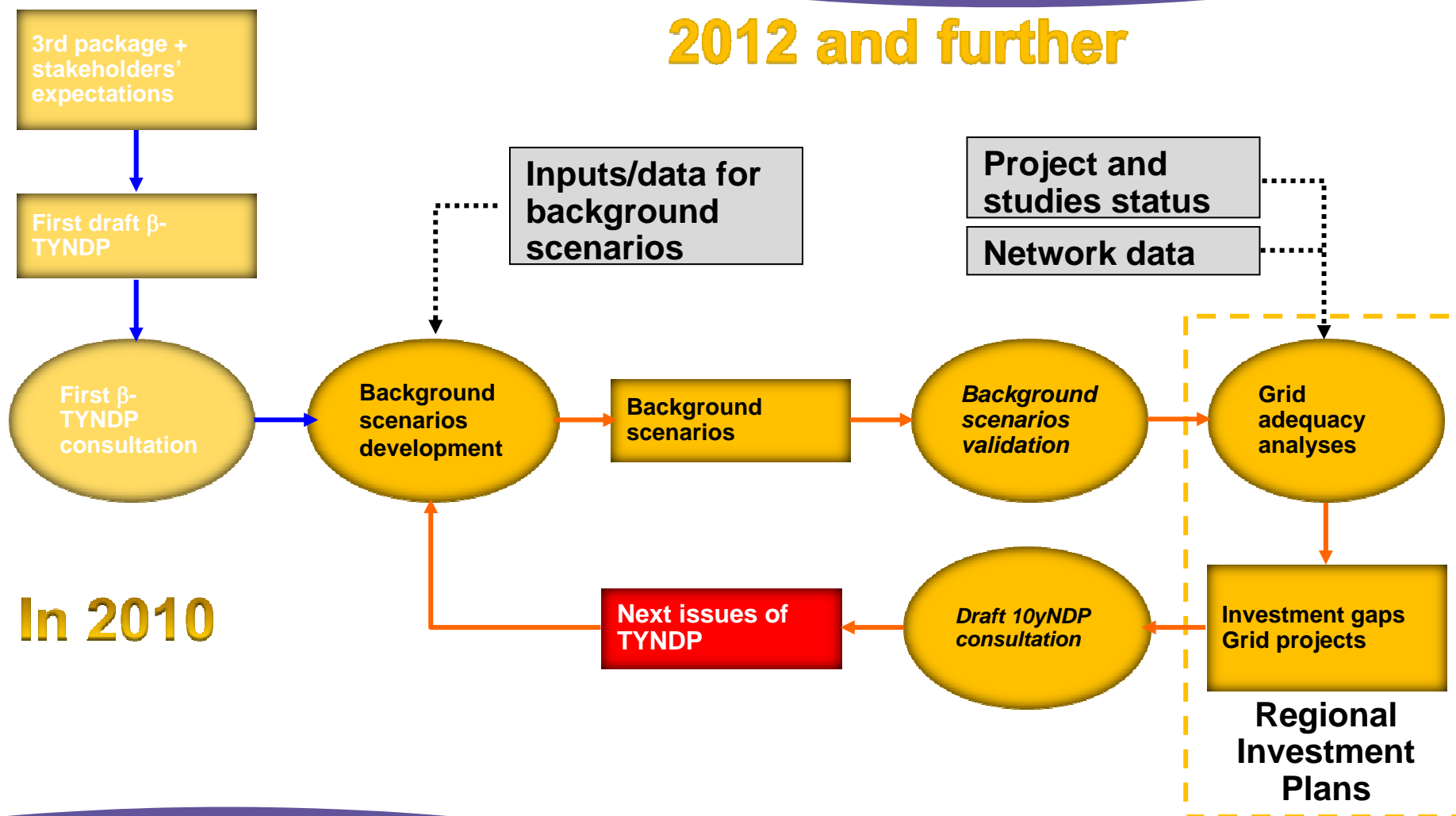
Florence Forum 23 May 2011

Jean Verseille | 23 May 2011

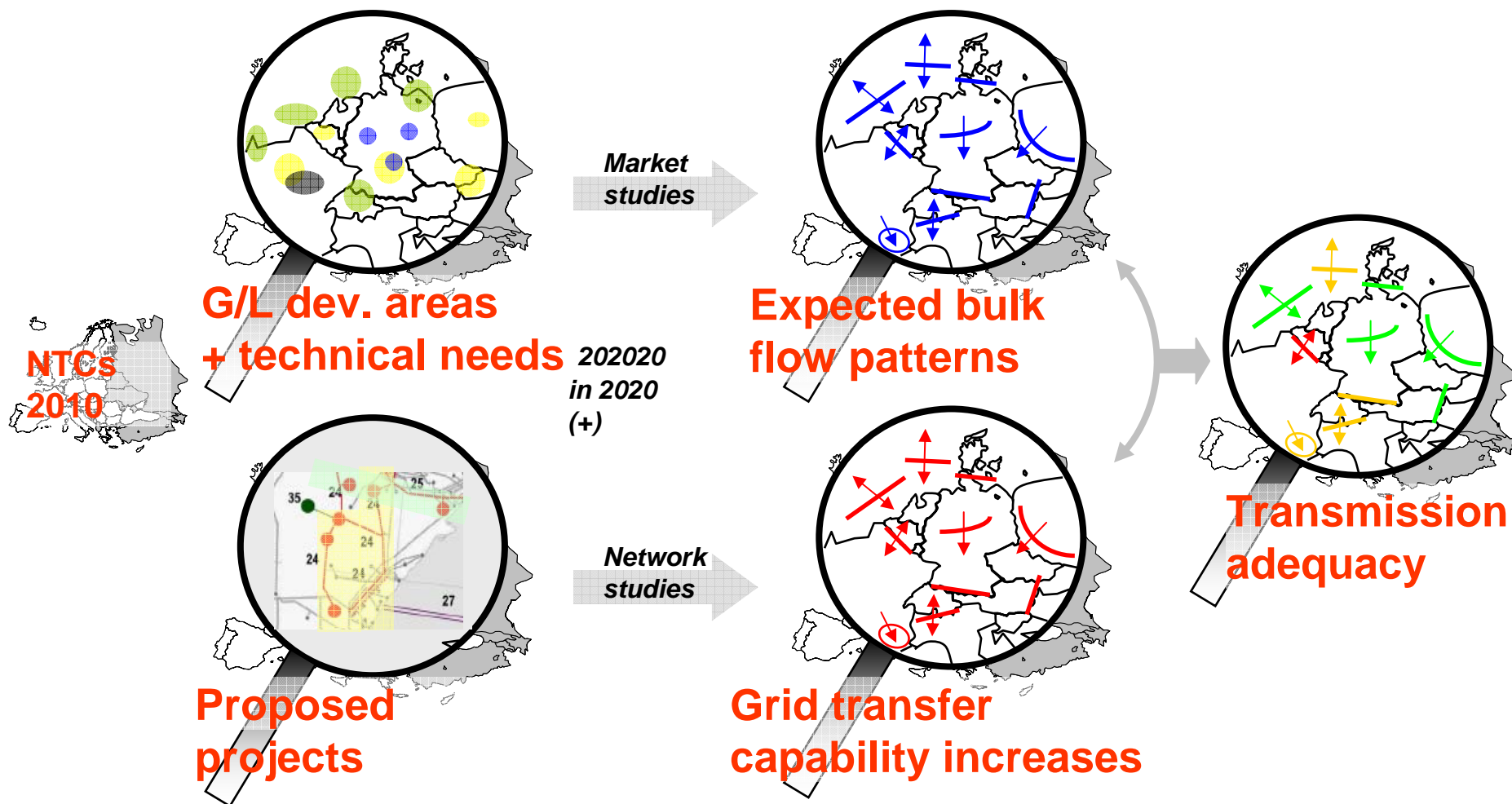


# RgIP & TYNDP 2012 elaboration process

## 2012 and further



# Methodology for grid adequacy analyses



# A dense study process all over 2012

- Scenario elaboration & validation
- Market studies
- Network studies
- Project identification & valuation
- Report compilation

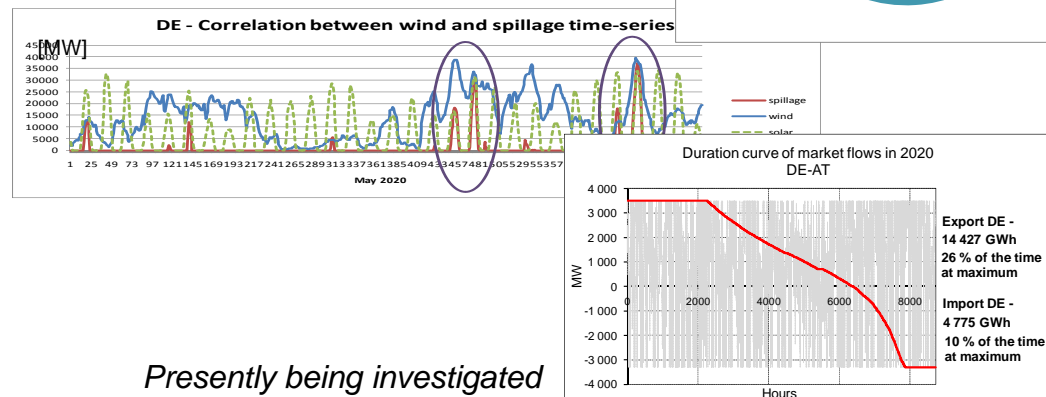
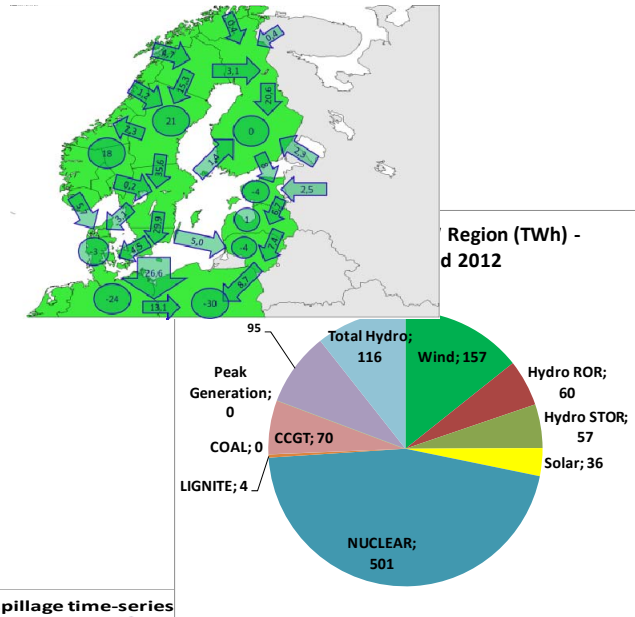


at stake

*timely* delivery

*consistent* results

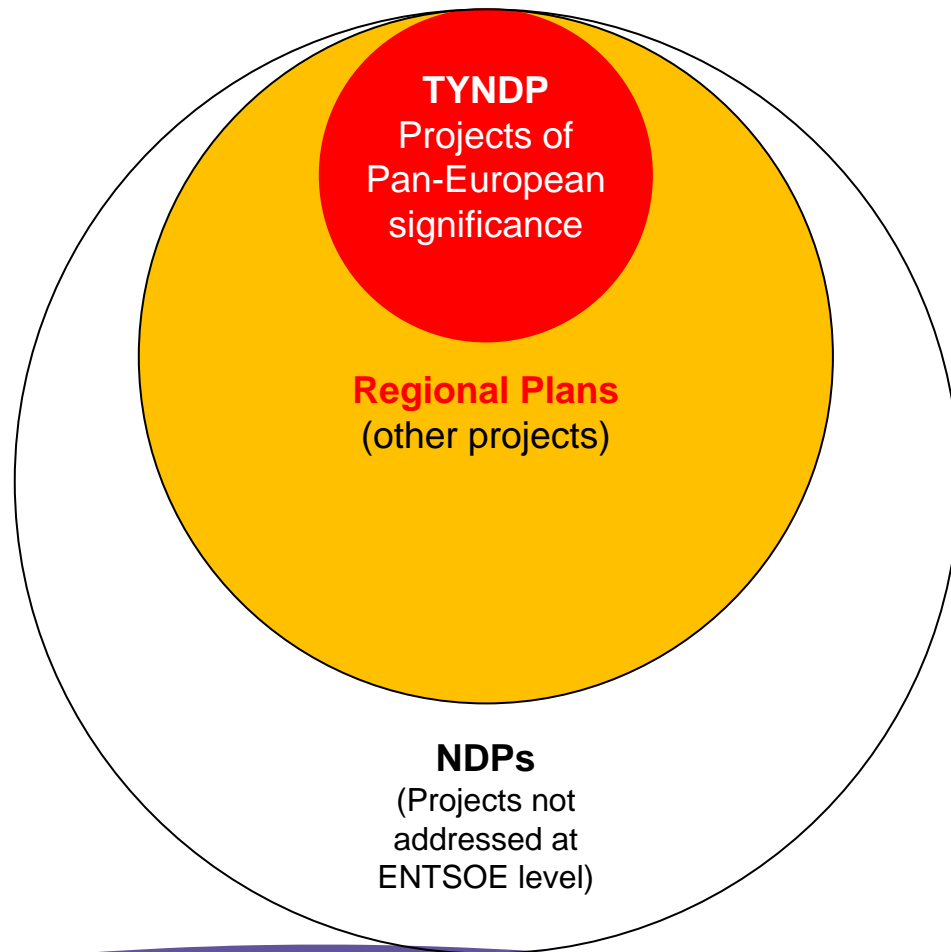
*limited* resources



Presently being investigated

Subject to adaptations &/o changes

# Projects of Pan-European significance

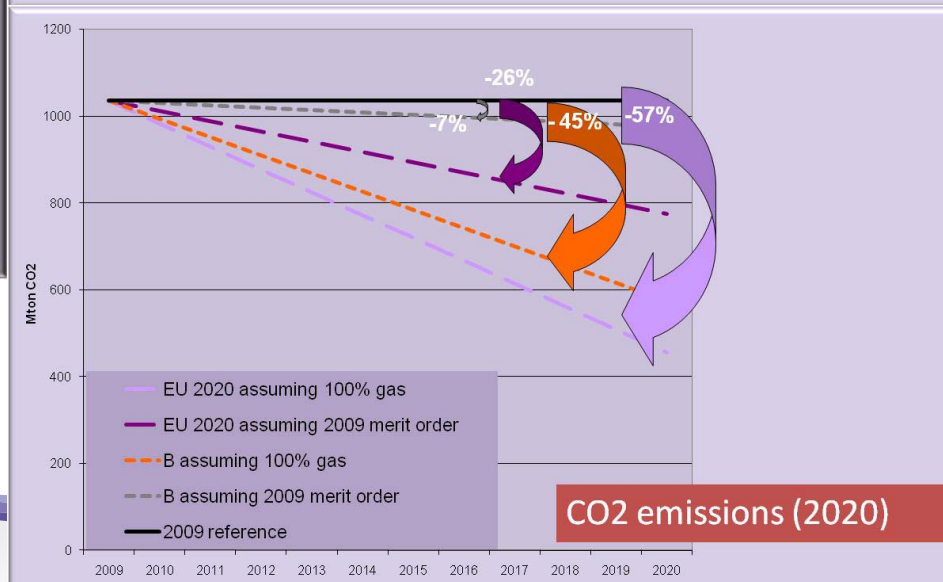
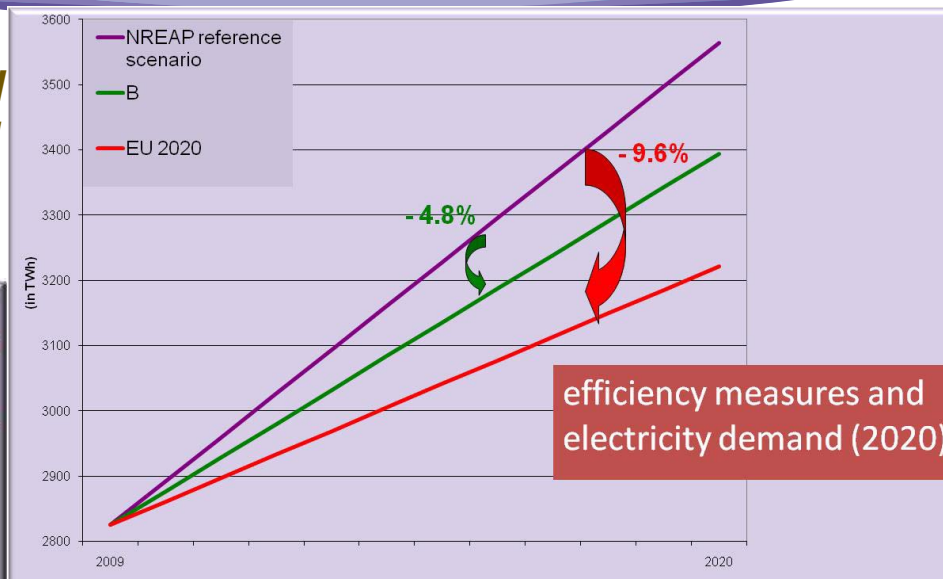
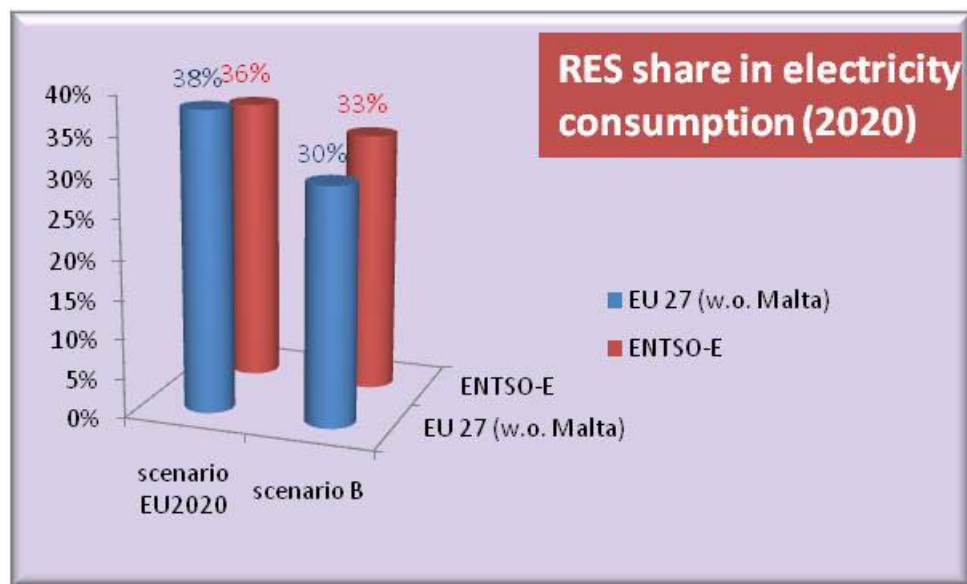


- Definition of projects of pan-European significance
  - ❑ Meeting the 3 EU energy targets
    - RES, SoS, IEM
  - ❑ Voltage & capacity thresholds
- From TSOs... or 3<sup>rd</sup> parties
  - ❑ See the non-discriminatory procedure
- ➡ **TYNDP = basis for EIP projects selection**

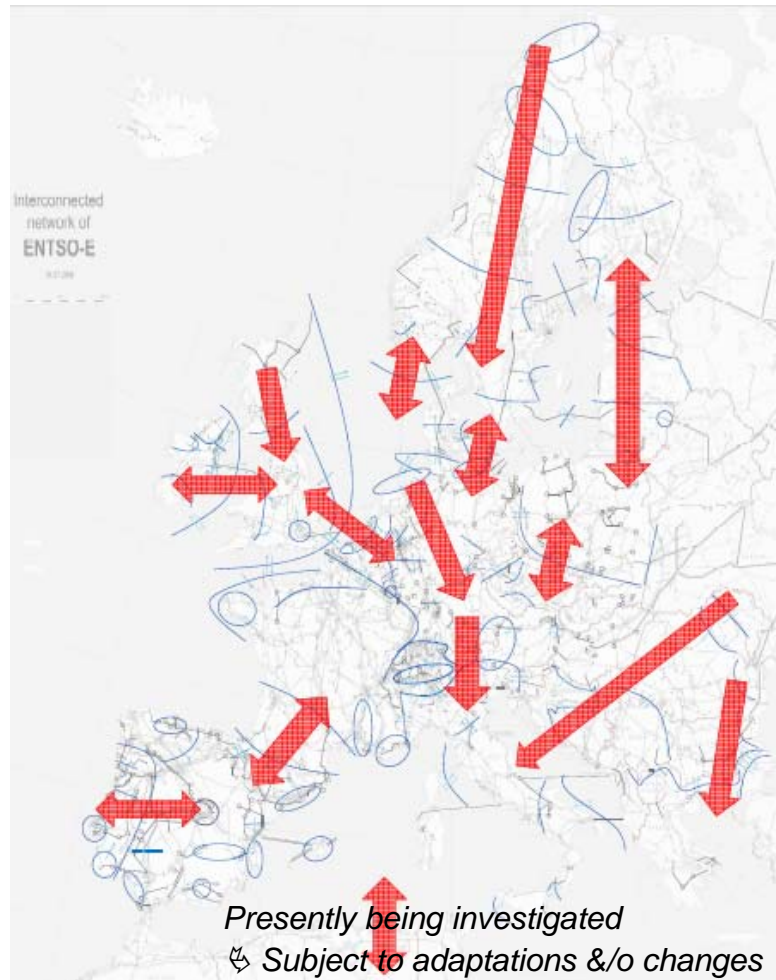


# Top-down and bottom-up scenarios

See *ENTSO-E Scenario Outlook and Adequacy Forecast, Feb. 2011*



# Development concerns in Europe by 2020



- 5-6 main development concerns
  - North-South power flows
    - RES (North Seas, South to EU)
    - Load in Italy, South Germany
  - Better integration of Baltic states, British islands, Iberian peninsula
  - East-West flows in S-E Europe
- Probably about 100 projects
  - Increasing the grid transfer capability on specific locations
  - Clustering about 500 investments

# Project assessment in the TYNDP

- Synthetic presentation of projects
- A multi-criteria assessment
  - To base EIP project selection

#100 projects

	Grid TC	SoS	RES	Social Welfa	CO2 mitigati	Energy effici	Tech. resilie	Flexibility
(Project A name description) + ... MW								
(Project B name description) + ... MW								

Quantified assessments synthetically presented as white-to dark green ranges

Presently being investigated  
↳ Subject to adaptations &/o changes

+ monitoring  
+ commissioning date  
+ social acceptance risk  
...

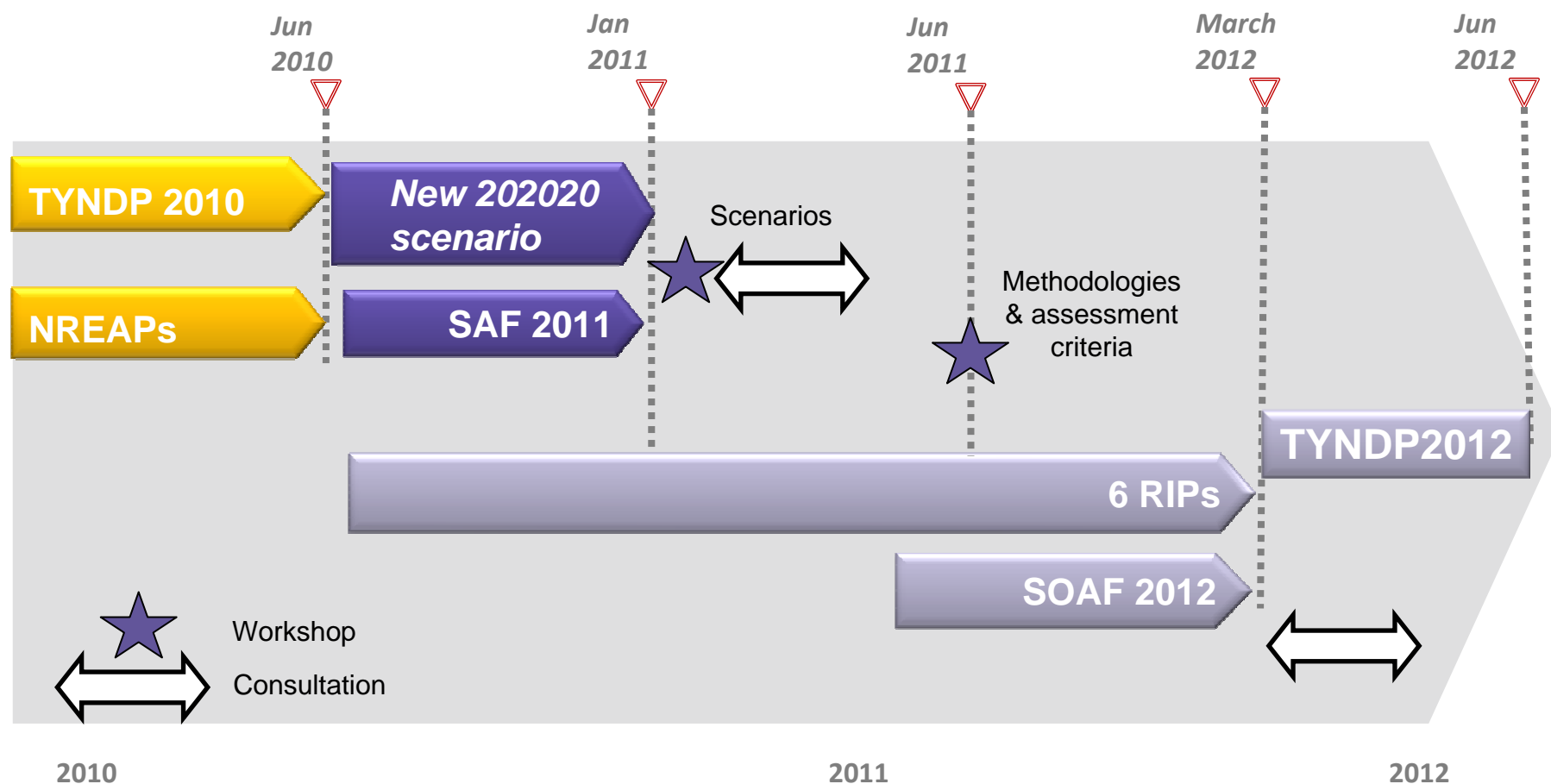


# The 2012 *package*

## 8 documents

- About 50p each, complementing each other
- Scenario outlook & adequacy forecast report (SOAF)
- 6x Regional Investment Plans reports
  - Detailed grid development issues, reg. level
- 10-year Network Development Plan report
  - Synthetic compilation, pan-European level

# Overall schedule





# Back-up

# Definitions – Projects of European significance

- *A Project of European significance is...*
  - ... a set of EHV assets (with at least one part in Europe);
  - ... all contributing to a same grid transfer capability increase across a grid boundary, valuated in MW;
  - ... matching the following thresholds:
    - main equipment > 220 kV for OHL AC and > 150 kV else
    - Grid Transfer Capability Increase either
      - enabling > 500 MW of additional NTC; or
      - enabling or securing output of > 1 GW/1000 km<sup>2</sup> of generation (new and/or existing); or
    - securing for > 10-year load growth for an area > 3 TWh/yr.

EC Reg. 2010/617  
on notification of  
infrastructures

EC 2009/72

# RgIP & TYNDP 2012 – The reports' structure

## Regional Investment Plan

1. Executive summary
2. Introduction
3. Assess TYNDP 2010 (reg. focus)  
(+ details / project in appendix)
4. Specific RG methodologies
5. Scenarios (regional focus)
6. Investment needs  
Present situation (NTC 2010), G/L dev.  
& tech. needs + Results of market studies (expected reg. p. flows maps)
7. Investments projects  
of European significance (& others if relevant) mid-term, long-term  
Economic assessment (opt.)
8. Transmission adequacy (map)
9. Environmental assessment  
(optional, some macro-indicators)
10. Resilience assessment
11. Conclusion

+ Appendices (incl. table of projects)

Common  
methodologies

Aggregated results

Pan-European  
consistency  
checks

## Ten Year Development Plan

1. Executive summary
  2. Introduction
  3. Assessment of TYNDP 2010
  4. Methodology
  5. Scenarios (synthesis from SAF)
  6. Investment needs (synthesis)  
pan-E NTC 2010, G/L dev. &  
technical  
needs + expected power flow maps
  7. Investments projects (synth.)  
of European significance only  
MT/LT
  8. Transmission adequacy  
(pan-E map)
  9. Environmental assessment  
(optional, macro-indicators)
  10. Resilience assessment
  11. Conclusion
- + Appendices (incl. table of projects)