

The InterFlex project - H2020

Local DSO Flexibility markets







Use of flexibilities on a local scale



THE LOCALLY AVAILABLE PANEL

OF FLEXIBLE RESOURCES

3-year project duration 2017 2019

6 demonstrators













MANAGE CONSTRAINTS IN THE DISTRIBUTION SYSTEMS IN A COST-EFFECTIVE AND EFFICIENT WAY

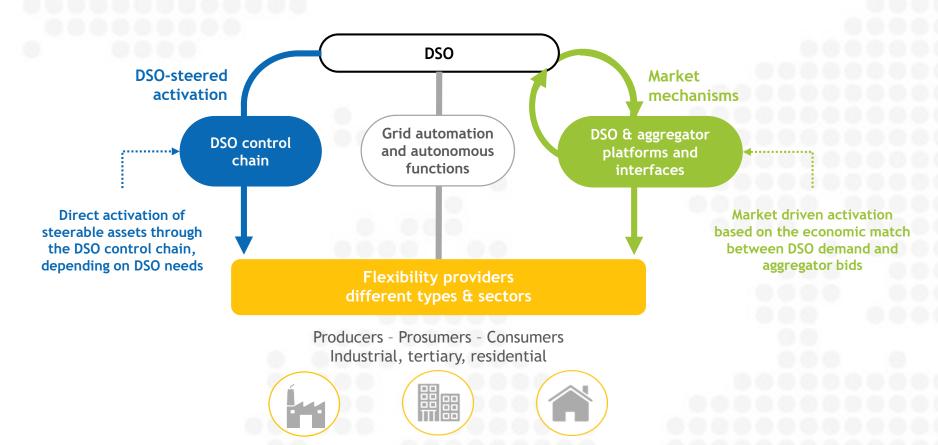


INCREASE THE LOCAL SHARE OF RENEWABLES AND FOSTER THE DEVELOPMENT OF NEW ELECTRIC USES SUCH AS E-MOBILITY



InterFlex investigated different approaches to access and activate local flexibilities

Approaches are complementary - not exclusive
Their choice depends on actual grid congestion, regulation and economic principles

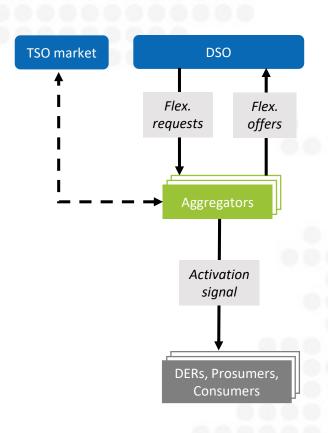


Batteries, EV, thermal inertia, residential heating, sector coupling, DER curtailment, ...



Local Flexibility Markets

Today, national flexibility markets are driven by proven TSO mechanisms. What are the challenges for the DSO to exploit local flexibilities?



TSO: - balance responsible

DSO: - grid constraint forecast

- flex settlement

flex requests

- flex offer selection

- service check

Aggregator: - portfolio optimization

- dispatch and balance

forecast

- optimisation among value pockets

& flex offers

- flex activation, arbitrage

DERs, prosumers, consumers:

- flexibility provider

DSO-TSO coordination Value stacking Standardisation of flex products

Local market liquidity Flex value Risk management: market vs contracts



Thank you for your attention!













































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