

EC / ACER / ENTSOE 3-year work plan ELECTRICITY
16 December 2011









Deliverable	Scoping Phase		ACER FG draft		ENTSO-E code drafting		ACER evaluation	Comitology	2011				2012				2013				2014							
	Start	End	Start	End	Start	End			Start																			
										1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4			
Products/legislation relevant for effective implementation of the IEM																												
FG on capacity allocation and congestion management			Q1/11	Q2/11																								
NC on capacity allocation and congestion management ¹					Q3/11	Q3/12	Q4/12	Q1/13																				
NC on forward markets ²					Q4/12	Q3/13	Q4/13	Q1/14																				
Regional progress, setup and testing (incl. AESAG process and Regional Initiatives Work Program)																												
EC comitology guideline on governance ³									Q2/12																			
FG on grid connection ⁴			Q2/11	Q2/11																								
NC on grid connection ⁵					Q3/11	Q2/12	Q3/12	Q4/12																				
NC on DSO and industrial load connection					Q1/12	Q4/12	Q1/13	Q2/13																				
FG on system operation ⁶			Q2/11	Q4/11																								
NC on operational security					Q1/12	Q4/12	Q1/13	Q2/13																				
NC on operational planning and scheduling					Q2/12	Q1/13	Q2/13	Q3/13																				
NC on load-frequency control and reserves					Q3/12	Q2/13	Q3/13	Q4/13																				
NC on operational training																												
NC on requirements and operational procedures in emergency																												
FG on balancing	Q3/11	Q4/11	Q1/12	Q2/12																								
NC on balancing ⁷					Q4/12	Q3/13	Q4/13	Q1/14																				
EC comitology guideline on transparency									Q1/12																			
FG on Third Party Access	Q3/12	Q4/12	Q1/13	Q2/13																								
NC on third party access																												
NC on data exchange and settlement																												
Possible Guidelines/FG on incentives to TSOs to increase cross-border	Q3/11	Q1/12																										
Possible Guidelines on investment incentives to TSOs	Q3/11	Q1/12																										
EC Comitology Guideline on tariffs	Q3/11	Q1/12																										

LEGEND

FG Framework Guideline
 NC Network Code

COMMENTS

- CACM NC includes Capacity Calculation, Intraday Platform and Day Ahead issues; beginning of formal 12 months NC period started with within Q3/11
- ¹ Ahead issues; beginning of formal 12 months NC period started with within Q3/11
- ² Q3/2013
- ³ Approved guidelines will be available on the end of Q3/12
- ⁴ Unofficial work of ERGEG, then shortened 3 months by ACER
- ⁵ Parallel FG/NC work is a (well reasoned) exception.
- ⁶ FG on SO starts in late Q2/11 and will be completed in the beginning of Q4/11; All NCs include information exchange due to the interdependencies the formal work starts only after the DA and
- ⁷ ID NCs will be accomplished and after the start of NC on load-frequency control and reserves

 Common scoping discussions
 ENTSO- E work
 ACER work
 ACER evaluation of NC
 Comitology process (including EC input to Comitology)
 ACER consultations
 ENTSO-E consultations
 Preparatory work including codes consistency work

Other Deliverables currently particularly uncertain or perceived as lower priority																										
Deliverable	ACER FG draft		ENTSO-E code drafting		ACER evaluation	Comitology	2011				2012				2013				2014							
	Start	End	Start	End																						
							1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4				
NC on connection procedures																										
NC on HVDC connection																										
FG on energy efficiency regarding networks																										
NC on energy efficiency regarding networks																										

LEGEND

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