## EC / ACER / ENTSOE 3-year work plan ELECTRICITY 16 December 2011

Deliverable		Scoping Phase		ACER FG draft		ENTSO-E code drafting		ACER evaluati	Comitol ogy	2011			Г	2012			2013			2014		
				Start	End	Start	End	on	Start	1	2	3 4	1	2	3 4	1	2	3 4	4 /	1 2	3	4
Products/legislation rele	Products/legislation relevant for effective implemention of the IEM																					
FG on capacity allocation	and congestion management			Q1/11	Q2/11								,									
NC on capacity allocation	and congestion management <sup>1</sup>					Q3/11	Q3/12	Q4/12	Q1/13				<b>\rightarrow</b>									
NC on forward markets <sup>2</sup>						Q4/12	Q3/13	Q4/13	Q1/14							<b>\( \phi \)</b>						
Regional progress, setup a Initiatives Work Program)	and testing (incl. AESAG process and Regional																					
EC comitology guideline o	n governance 3								Q2/12													
FG on grid connection 4				Q2/11	Q2/11																	
NC on grid connection 5						Q3/11	Q2/12	Q3/12	Q4/12			<b>\rightarrow</b>										
NC on DSO and industrial	load connection					Q1/12	Q4/12	Q1/13	Q2/13				,	<b>\rightarrow</b>								
FG on system operation <sup>6</sup>				Q2/11	Q4/11								Г									
FG on system operation <sup>6</sup> NC on operational security NC on operational plannin	/					Q1/12	Q4/12	Q1/13	Q2/13					<b>\rightarrow</b>						░		
$\stackrel{\omega}{\square}$ NC on operational plannin	g and scheduling					Q2/12	Q1/13	Q2/13	Q3/13					•								
NC on load-frequency con	trol and reserves					Q3/12	Q2/13	Q3/13	Q4/13						<b></b>							
NC on operational training	ı																					
NC on requirements and o	perational procedures in emergency																					
FG on balancing		Q3/11	Q4/11	Q1/12	Q2/12									<b>&gt;</b>								
NC on balancing <sup>7</sup>						Q4/12	Q3/13	Q4/13	Q1/14			_					<b>\rightarrow</b>					
EC comitology guideline o	n transparency								Q1/12													
FG on Third Party Access		Q3/12	Q4/12	Q1/13	Q2/13																	
NC on third party access																						
NC on data exchange and	settlement																					
Possible Guidelines/FG or	n incentives to TSOs to increase cross-border	Q3/11	Q1/12												•							
Possible Guidelines on inv	vestment incentives to TSOs	Q3/11	Q1/12																			
EC Comitology Guideline on tariffs			Q1/12									•			-			-			-	

## **LEGEND**

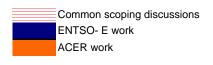
FG Framework Guideline NC Network Code

## **COMMENTS**

CACM NC includes Capacity Calculation, Intraday Platform and Day

Ahead issues; beginning of formal 12 months NC period started with within Q3/11

- <sup>2</sup> Q3/2013
- $^{\rm 3}$   $\,$  Approved guidelines will be available on the end of Q3/12  $\,$
- <sup>4</sup> Unofficial work of ERGEG, then shortened 3 months by ACER
- <sup>5</sup> Parallel FG/NC work is a (well reasoned) exception.
- FG on SO starts in late Q2/11 and will be completed in the beginning of Q4/11; All NCs include information exchange Due to the interdependencies the rollinal work starts only after the DA and
- ID NCs will be accomplished and after the start of NC on load-frequency



ACER evaluation of NC
Comitology process (including EC input to Comitology)
ACER consultations
ENTSO-E consultations

Preparatory work including codes consistency work

	Other Deliverables currently particularly uncertain or perceived as																						
	lower priority																						
	Deliverable					ACER F	G draft	ENTSO- draf	-E code ting	ACER evaluati	Comitol ogy		2011			2012	2		2013			2014	
Electricity				Start	End	Start	End	on	Start	1	2 3	4	1	2	3 4	1	2 3	4	1	2 3	4		
	NC on connection procedures																						
	NC on HVDC connection																						
	FG on energy efficiency regarding networks																						
	NC on energy efficiency regarding networks																		l				

## LEGEND

FG Framework Guideline
NC Network Code