

Agenda for Florence Forum

13-14 December

13 December

0. Welcome by Alessandro Ortis, president of AEEG 9.30

1. Internal Market: Codes, guidelines and implementation of the package 9.45

- 1.1 Draft Framework Guidelines on Capacity Allocation and Congestion Management (ERGEG)
- 1.2 The plan and implementation of the European market coupling (ENTSO-E and EuroPEX)
- 1.3 The coupling of CWE and the Nordic markets
- 1.4 The governance framework (AHAG Day-ahead and Governance Project, EC)
- 1.5 The extension of intraday markets (AHAG Intraday Project)

Coffee Break 10.45-11.10

- 1.7 Capacity calculation and the CACM (AHAG Capacity Calculation Project)
- 1.8 ERGEG Conclusions Paper on long-term auction rules
- 1.9 Third Compliance Monitoring Report (ERGEG)
- 1.10 Discussion
- 1.11 Draft Framework Guidelines for Electricity Grid Connection (ERGEG)
- 1.12 Draft Network Code on Grid Connection of Wind and Other Types of Generation (ENTSO-E)

Lunch 12.30-14.00

- 1.13 Draft Framework Guidelines for Electricity System Operation (ERGEG)
- 1.14 Draft Network Code for Electricity System Operation (ENTSO-E)
- 1.15 Update on the ERGEG review of the framework guidelines' process (ERGEG)
- 1.16 3-year plan (ERGEG)
- 1.17 Priorities for the year 2011 and beyond (ACER)

1.18 CEER 2011 WP - complementing and supporting ACER work (CEER)

1.19 Discussion

Coffee Break

15.00-15.20

2. Market integrity framework and transparency

15.20

2.1 EC information on Regulation on Energy Market Integrity and Transparency – (REMIT)

2.2 Legal framework for sector-specific oversight regime - competences and cooperation of regulators (ERGEG)

2.3 ERGEG advice on fundamental data transparency in electricity (ERGEG)

2.4 TSOs in the key role for implementing fundamental data transparency - what is needed? (ENTSO-E)

2.5 Discussion

End of day 1

16.30

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3. Infrastructure development 9.00

- 3.1 Commission presents the new Energy Infrastructure Package
- 3.2 ERGEG preliminary view on ENTSO-E Community-wide ten-year network development plan
- 3.3 North Seas Countries' Offshore Grid Initiative
- 3.4 CEER presents guidelines on customer survey as an input for infrastructure development and its regulation
- 3.5 CENELEC explains the role of standardisation with regard to electricity network issues in promoting IEM
- 3.6 Discussion

Coffee Break 10.00-10.20

4. ACER and ACER Work Programme 10.20

- 4.1 Setting up the Agency - update (ACER Director)
- 4.2 The ACER Board of Regulators - launch of the work of BoR and its role in the Agency (Chair of the ACER BoR)

5. Electricity Regional Initiative 11.10

- 5.1 Commission presents the Communication on Regional Initiatives
- 5.2 ERGEG Electricity Regional Initiative Status Review

6. Any other business 11.40

- 6.1 Certification of TSOs
- 6.2 Wholesale energy trading licence in EU
- 6.3 International Confederation of Energy Regulators (ICER)
- 6.4 Discussion

7. Conclusions 12.00

End of the meeting 13.00