



**LIETUVOS ENERGIJOS TIEKIMAS:  
PART OF  
LIETUVOS ENERGIJA GROUP**

# Lietuvos Energija (LE) Group structure

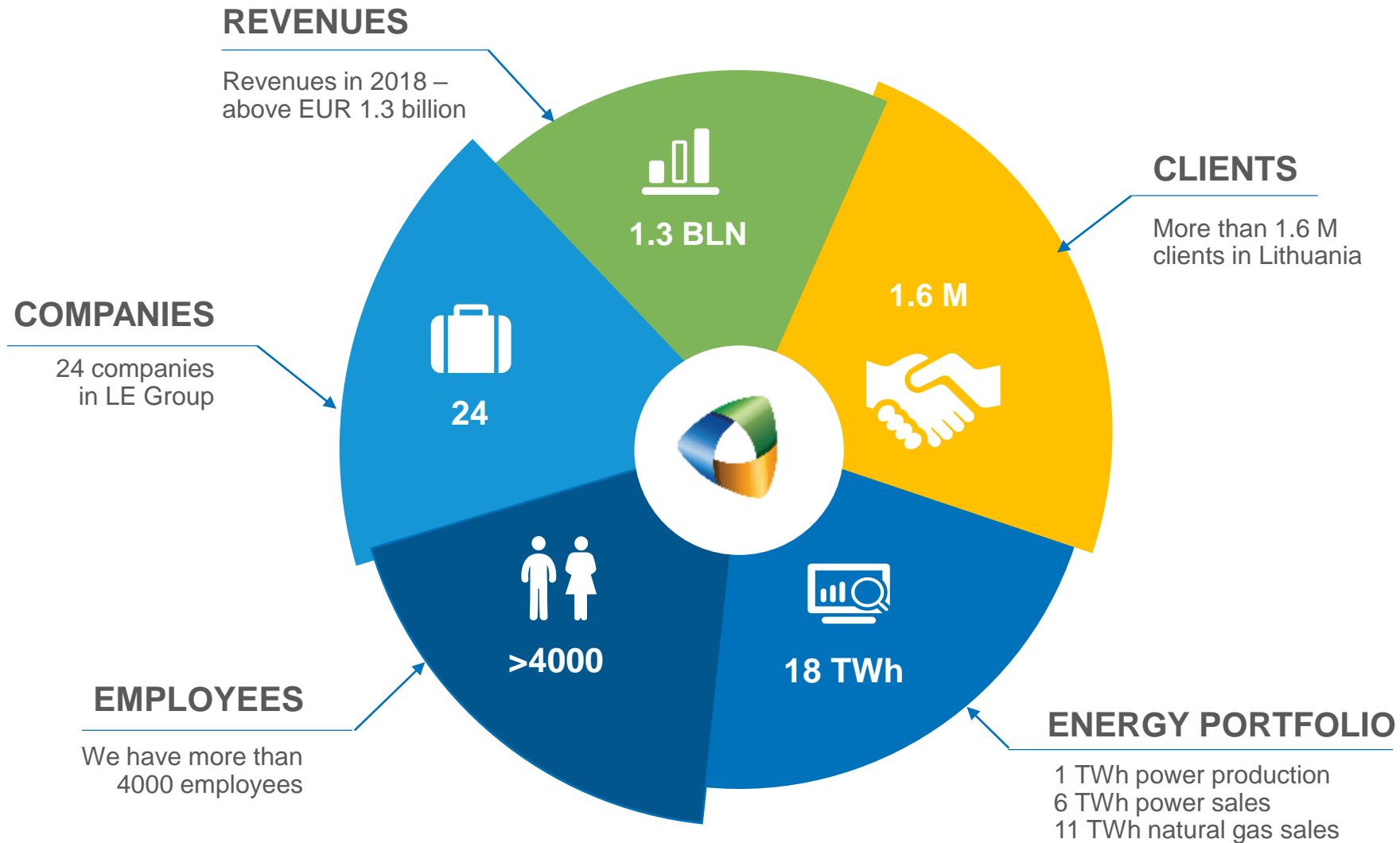


Ministry of Finance of the Republic of Lithuania





# LE Group key figures 2018



# Lietuvos Energijos Tiekimas (LET) key figures 2018



## NATURAL GAS / LNG

*LET (LDT+LITGAS) activities, 2018*

<b>10.8</b>	TWh
<b>333 m</b>	EUR
<b>7,100</b>	B2B customers
<b>587,000</b>	B2C customers
<b>43</b>	Corporate clients (energy producers)



## POWER SUPPLY (B2B)

*ET activities, 2018*

<b>1.7</b>	TWh (B2B supply)
<b>4.4</b>	TWh (Wholesale trading)



## POWER SUPPLY (B2C)

*Started in Q4 2018, forecast 2019*

<b>2.85</b>	TWh
<b>290 m</b>	EUR
<b>16,000</b>	B2B customers
<b>1,6 m</b>	B2C customers

# LET natural gas activities



## Regulated activity: LNG for constant terminal operations



- Designated supplier (10 years) – entity of strategic importance to national security
- Long-term contract with Equinor ASA up to 2024
- Annual delivered volume 3.8 TWh (4 LNG cargoes per year)

## Commercial activity: Gas supply and trading



Leading gas supplier to businesses

Leading gas supplier to households

Gas sales in other Baltic countries

## Commercial activity: LNG trading



SPOT LNG purchases

SPOT LNG sales

Master Trade Agreements with 12 global LNG suppliers

## Commercial activity: SSLNG development



Offshore LNG (reloading)

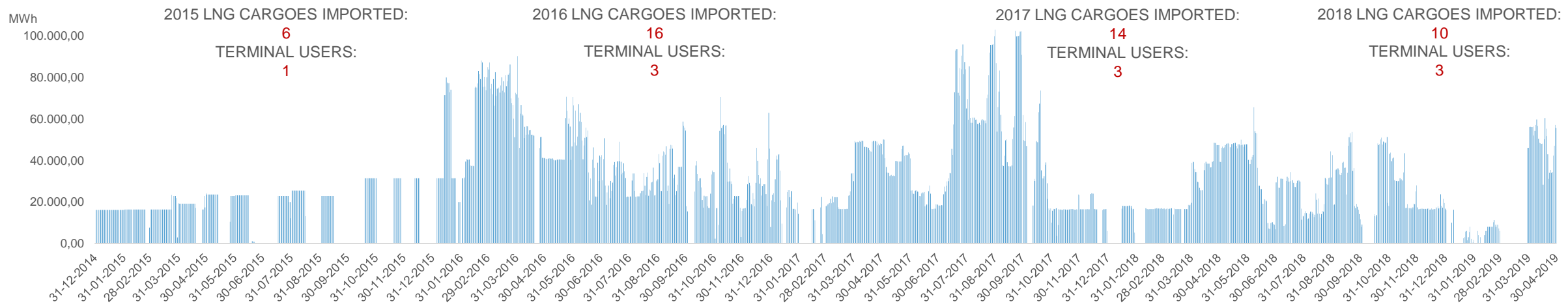
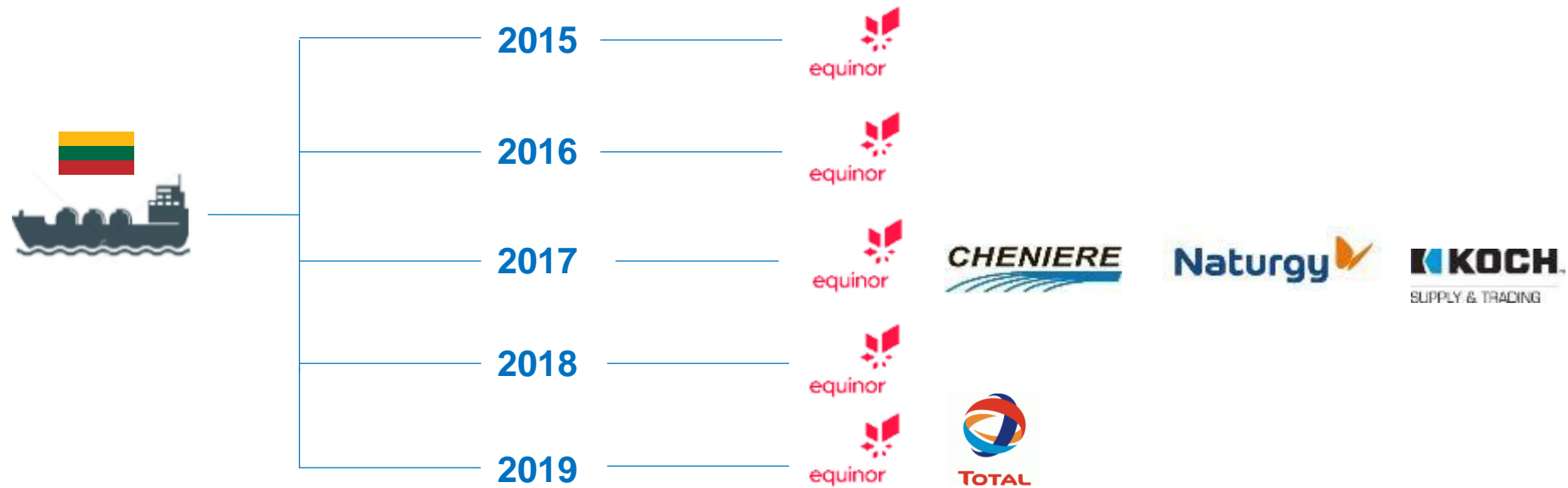


Onshore LNG (truck loadings)



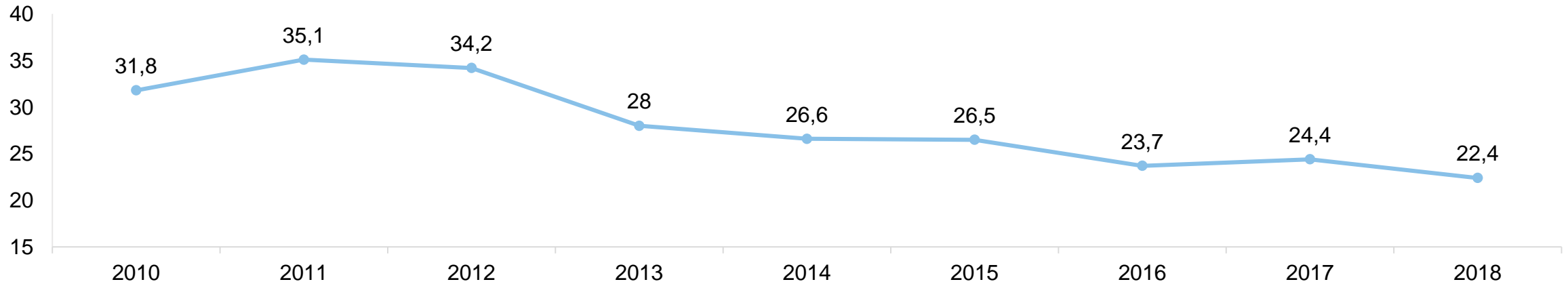
Other business areas

# LNG supplies to Klaipeda LNG Terminal

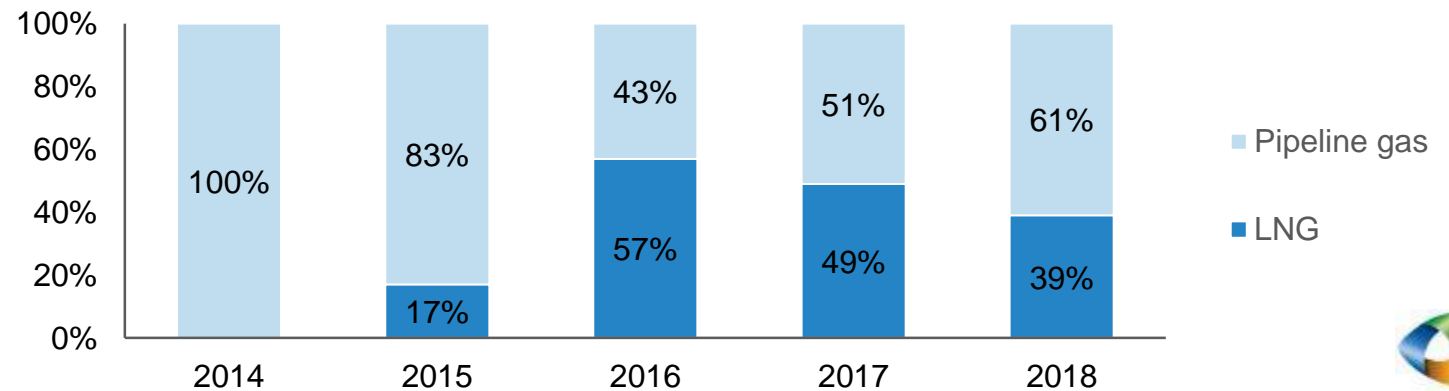


# Natural gas market in Lithuania

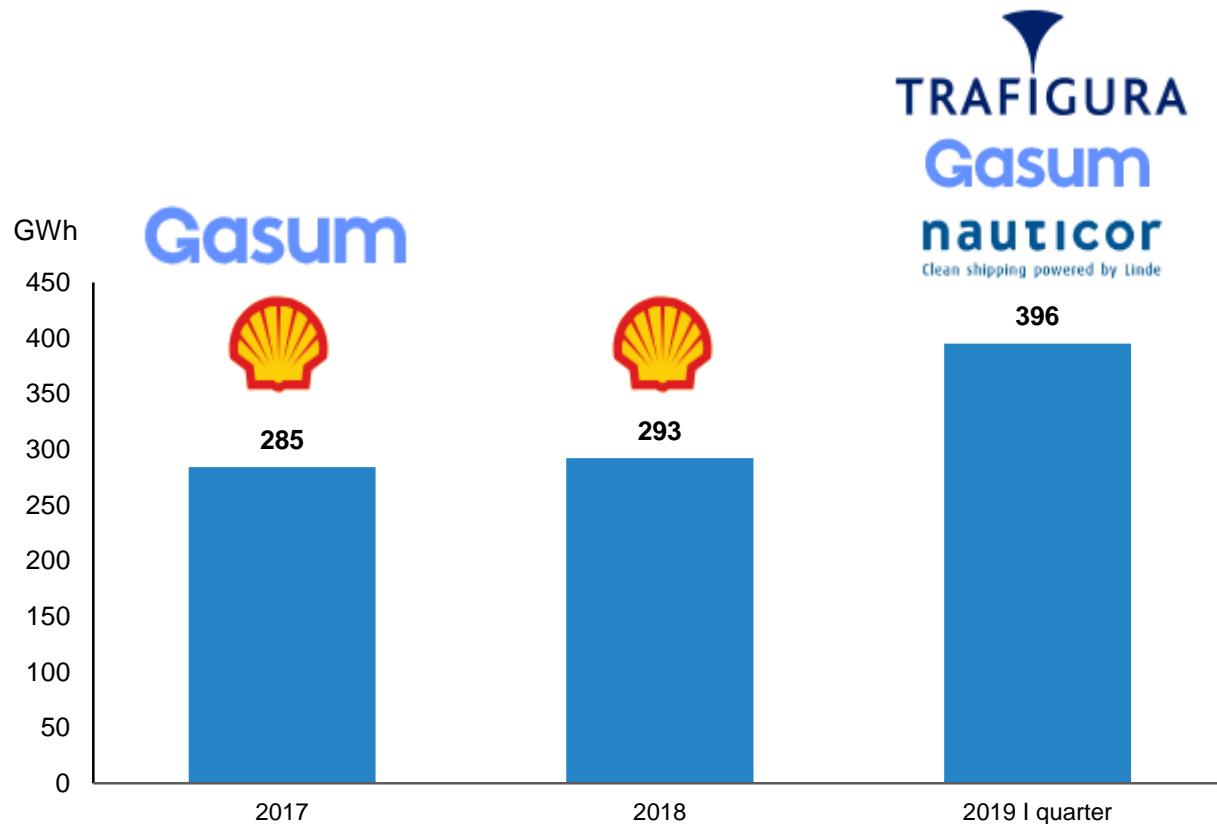
Lithuanian natural gas consumption 2010 – 2018 (TWh)



Lithuanian natural gas import structure 2014 – 2018 (%)

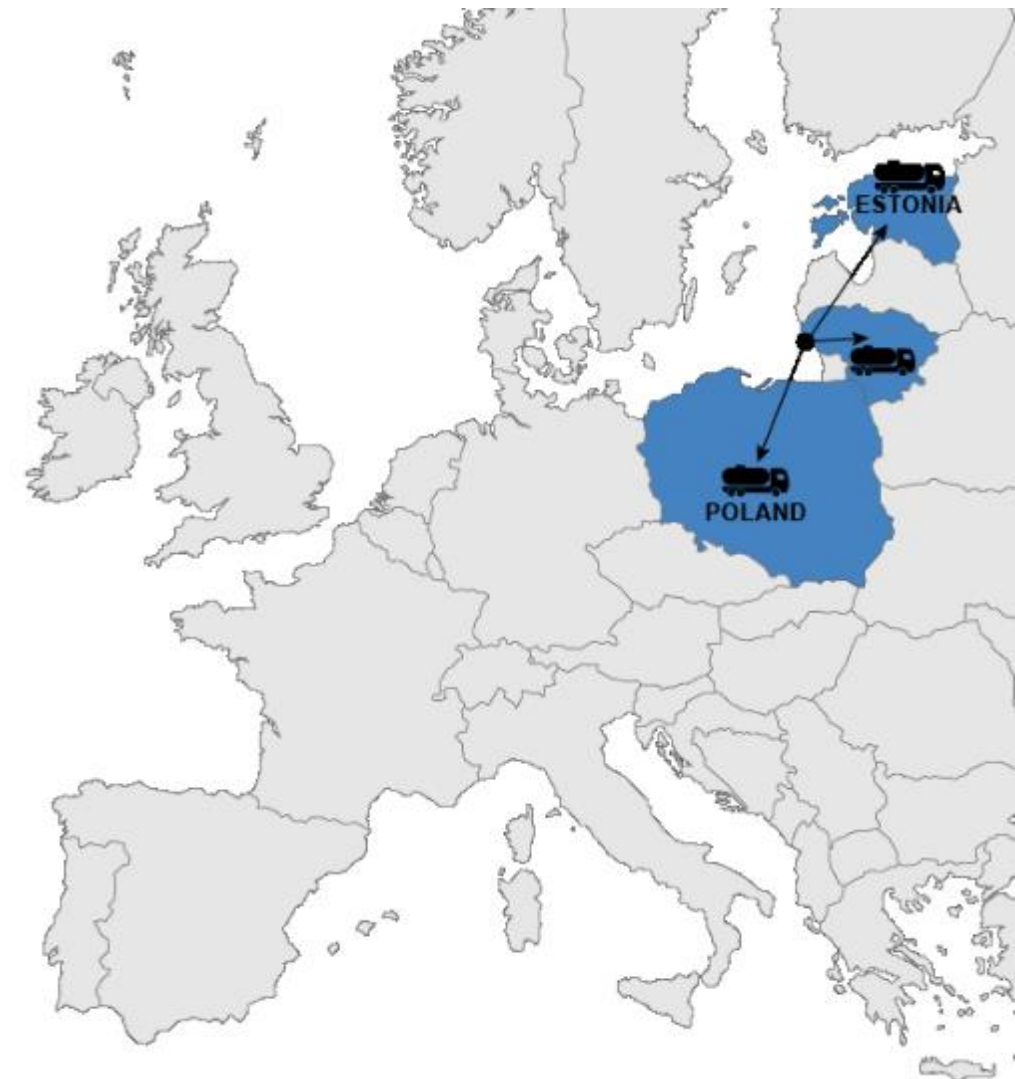
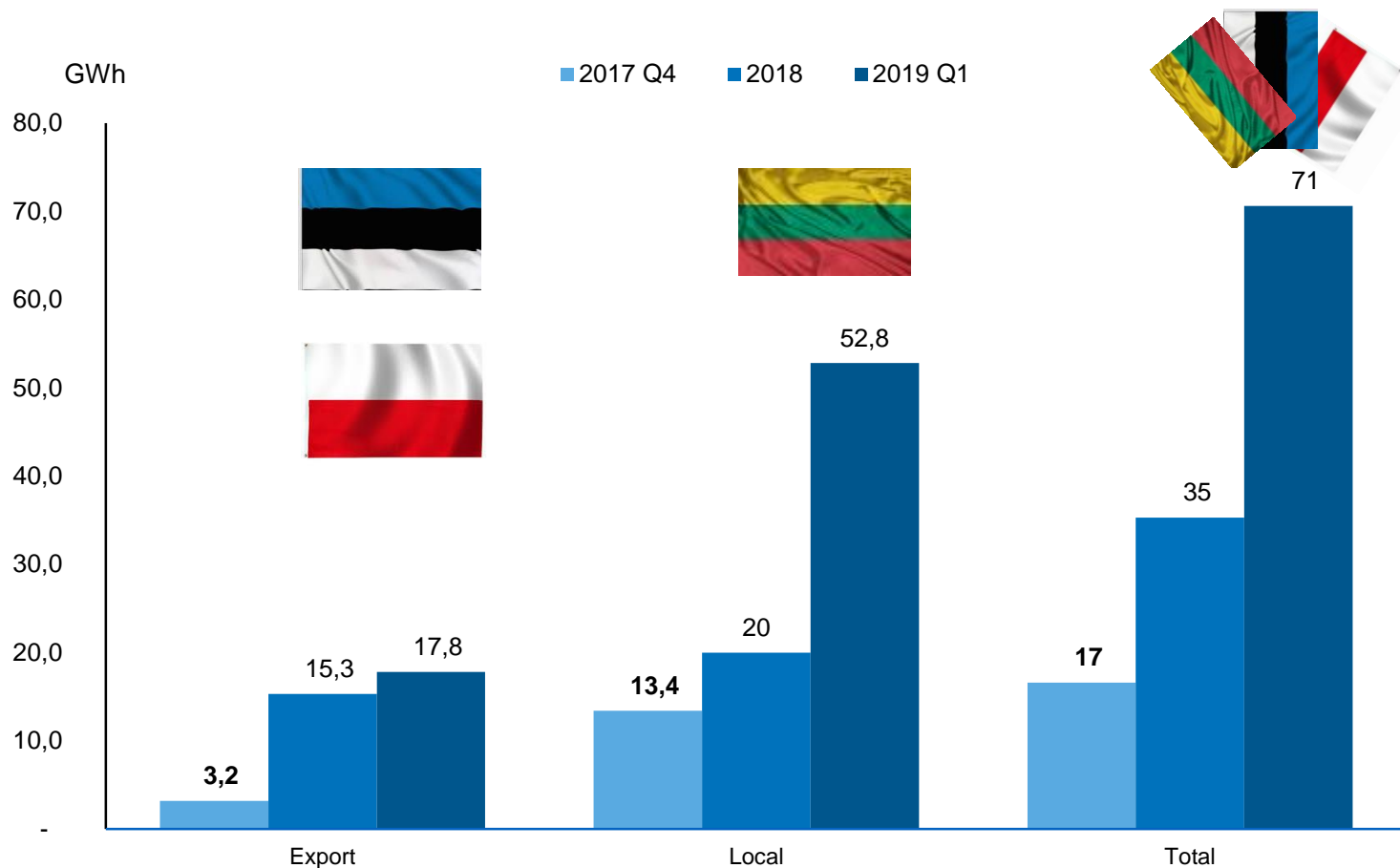


# New opportunities for SSLNG development in Lithuania (offshore)





# New opportunities for SSLNG development in Lithuania (onshore sales)



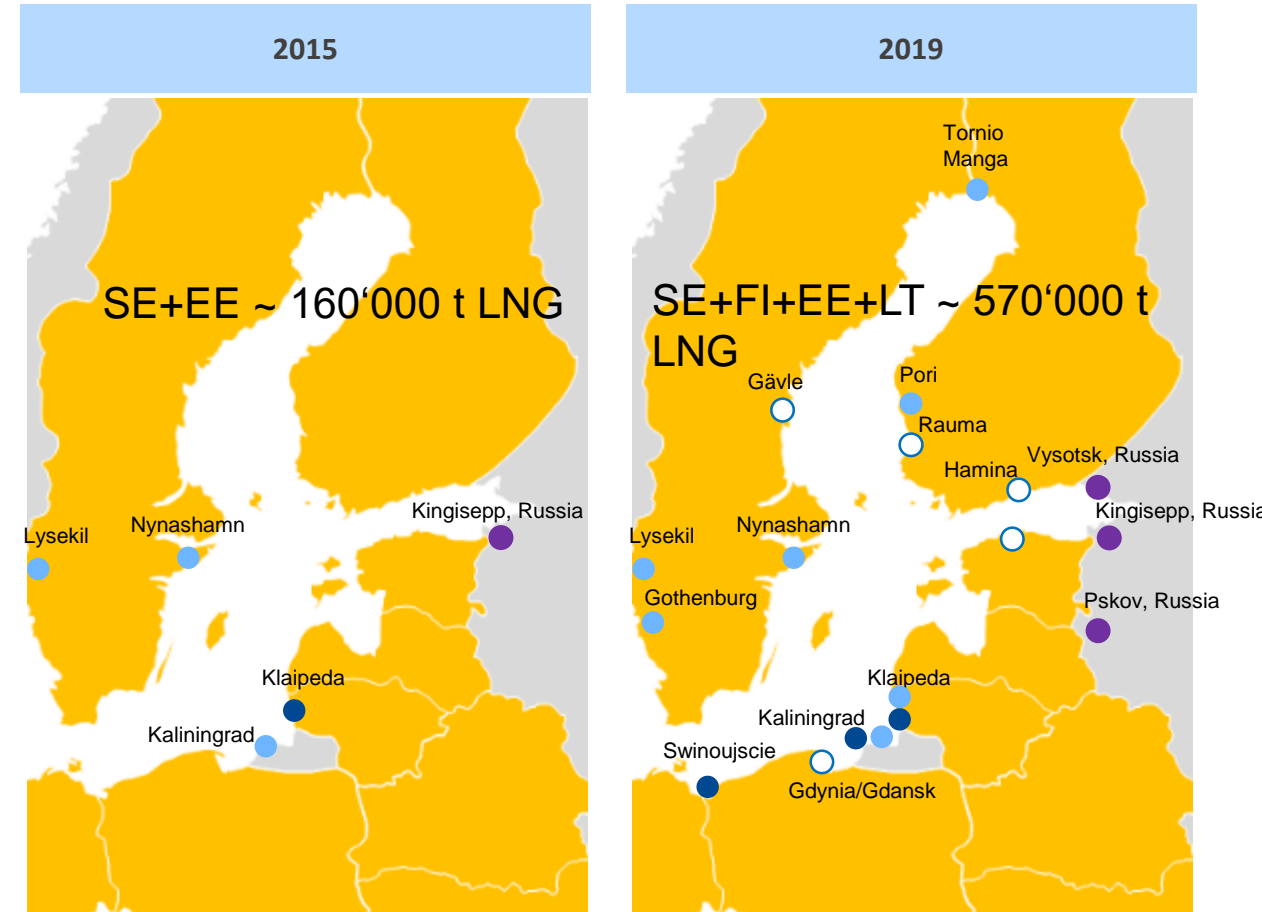
# Druskininkai – icebreaker in Lithuanian LNG re-gas market (first year of operations)

Before 2018		Status quo
<b>Local grid (disconnected from national distribution system)</b>	2 683 active clients	Increased competition and diversification of supply
<b>Inadequate investments needed for connection (approx. 5 mill. Eur))</b>	190 k m3 gas demand for households	Security of supply achieved
<b>The only source of supply (pipeline from the Belarus)</b>	800 k m3 gas demand for boiler plants	Natural gas prices for households decreased by double
<b>High natural gas prices (the highest in Lithuania)</b>	Temporary LNG re-gas infrastructure well established	Permanent LNG infrastructure is being established (to be finished at 2020 Q2)
<b>1000 users disconnected (by choice)</b>	Constant supply scheme implemented	Contagious example and snowball effect in the market (LNG re-gas cases established and developed)
	New household and business clients approaching	

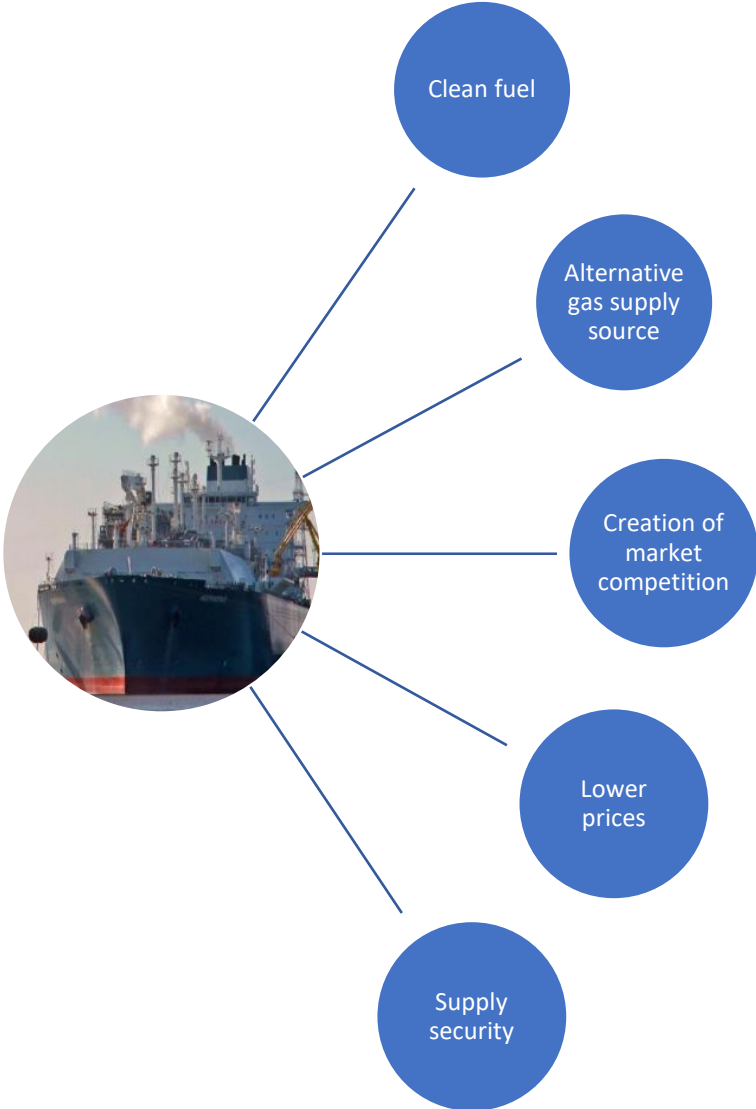


# SSLNG development in the near-future

- SSLNG growth in the Baltics by ~3.5 times since 2015
- Fast LNG infrastructure and shipping capacity development
- New LNG demand and supply sources
- Market can grow up to 1 million tones of LNG in the coming 3-5 years
- Impact on gas competitiveness versus traditional fuels (diesel, LPG, fuel oil) in the Baltic region
- Near-future LNG projects (PL, DE, EE and etc.)



# Main benefits of SSLNG development in the Baltic region



Higher usage of clean fuel



Market competition and lower LNG prices



Increased market reach and regional exports

