

Provisional Agenda for European Electricity Regulatory Forum

12-13 November 2013

Premises of the Province of Milan, Corso Monforte 35, 20122 Milano

(http://www.provincia.milano.it/international/en/palazzo_isimbardi/index.html)

Day 1: Tuesday, 12th November (14:00 to 18:30)

Opening addresses by Mr Klaus-Dieter Borchardt (Directorate-General for Energy, European Commission), Mr Guido Podesta (President of the Provincia di Milano) and Mr Guido Bortoni (President of AEEG)

1. Target Model Implementation: Early Implementation Process and Network Codes

1.1. *Early implementation* projects & redispatch/loop-flow issues

1.1.1 *Early implementation* projects: General State of Play (ACER presentation)

1.1.2 *Day-ahead* implementation, CWE flow-based capacity calculation project; progress with single allocation platform and long-term auction rules (TSOs report)

1.1.3. Progress with *intraday* market coupling implementation (Power exchanges report)

1.1.4. Discussion

1.1.5. Presentation on *Loop Flows Study*

1.1.6. Update on *cross-border redispatch* solutions (ACER / ENTSO-E report)

1.1.7. Discussion

1.2. *Legal implementation* via network codes

1.2.1. Comitology proposal for the *CACM* network code (Commission reports)

*** *Coffee break (~16:30)* ***

1.2.2. Presentation on *Forward Capacity Allocation and Balancing* NCs (ENTSO-E)

1.2.3. ACER comment

1.2.4. Stakeholder reactions

1.2.5. Open discussion

2. Network Codes on grid connection and system operation

2.1. Update on *Grid Connection* Codes "Requirements for Generators" and "Demand Connection" (Commission reports)

2.2. Update on *System Operation* Codes "Operational Security"; "Operational Planning and Scheduling" and "Load Frequency Control and Reserves" (ACER reports)

2.3. Stakeholder reactions (including ENTSO-E)

2.4. Open discussion

Day 2: Wednesday, 13th November (9:00 to 15:15)

3. Commission communication "*Delivering the internal electricity market and making the most of public intervention*"

3.1. Commission presentation

3.2. Discussion

4. The future of the European electricity market design

4.1. Commission introduction on the discussion on "post 2014" European market design

4.2. ACER presentation "Energy Regulation: a bridge to 2025"

4.3. ENTSO-E presentation

4.4. Comparing different market design proposals – issues, open questions & lessons

4.5. Stakeholder reactions

4.6. Discussion

**** Lunch break (~12:30) ****

5. Infrastructure challenge

5.1. Commission update on energy infrastructure: Selection of Projects of Common Interest and way forward

5.2. Stakeholder reactions

5.3. Discussion

6. Any other business

Winter Outlook, Transparency Platform project, REMIT implementing legislation, e-highways 2050, future Forum topics, etc.

7. Conclusions