

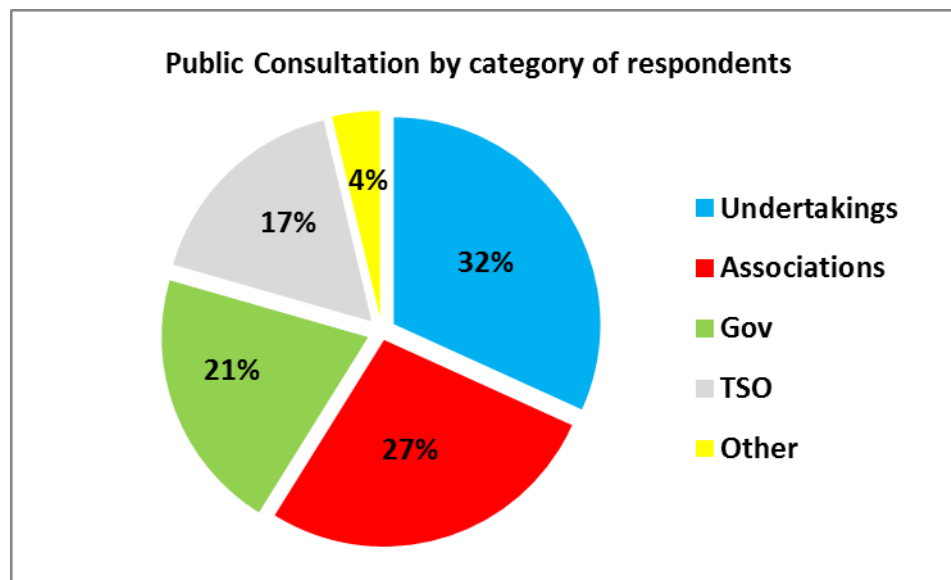


Revision of Gas Security of Supply Regulation 994/2010

May 2015

Public Consultation (15/01-8/04)

- High response rate – about 100 stakeholders
 - ✓ Undertakings & associations
 - ✓ Majority of MS and TSOs





Overview of responses - prevention

Enhanced co-operation

- **Reinforce** regional cooperation: regional plans (voluntary or mandatory)
- Introduction of **templates**, keep them flexible
- More **effective assessment**



Overview of responses - prevention

Infrastructure

- *N-1 generally supported but too optimistic*
 - ✓ Better **reflect reality** - stress test like approach (e.g. effectively available gas and capacity)
 - ✓ Majority for **regional N-1** – how to set up the regions?
- *Reverse flow obligation (low response rate)*
 - ✓ **Corridor approach** – impact on other MS and Energy Community countries
 - ✓ **Review period** - to be maintained or made longer



Overview of responses - prevention

Supply standard

- *Scenarios*
 - ✓ Majority views **current scenarios as adequate**
 - ✓ Limited support or opposition for additional scenarios (e.g. geopolitical risks)
- *Meeting supply standard*
 - ✓ Overall support for **result oriented approach**
 - ✓ **Market based vs. interventionist** depending on market development
 - ✓ **Responsibility** – same for all (majority), exemptions for new entrants (some responses)



Overview of responses - prevention

Supply standard

- *Ensuring supply standard*
- **Market based** as long as possible
- **Non-market** - flexible use of other means (e.g. storage, LNG)
 - ✓ Role of **storage** - important but warn against obligations
 - ✓ Role of **LNG** – first response to emergency (incl. redirection of vessels) vs too long supply time
 - ✓ **Other measures** (e.g. joint purchasing or virtual gas storage) - only on a voluntary basis – efficiencies worth examining
 - ✓ **Role of TSOs** – diverging views – from undesirable to clear support



Overview of responses - mitigation

Protected customers

- **Current definition**

- ✓ Too wide -> harmonisation
- ✓ Regional approach
- ✓ Minimum criteria
- ✓ Increased standards – discretion of MS/no solidarity
- ✓ Enforcement difficult due to technical constraints

- **Solidarity mechanisms**

- ✓ Agreed up-front between MS
- ✓ Harmonisation of Protected Customers – pre-condition
- ✓ Role of the Commission
- ✓ Transparency of contracts



Overview of responses - mitigation

Emergency

- National level
 - ✓ Discretion of Member States vs threshold-based
 - ✓ Review by the Commission
 - ✓ Specific indications (e.g. balancing, system integrity, etc.)
- Regional/EU-wide
 - ✓ Limited support for alert and early warning at regional/EU level
 - ✓ Role of ENTSOG
 - ✓ Role of the Commission – enforcement and coordination