eustream, a.s. Votrubova 11/A, 821 09 Bratislava www.eustream.sk

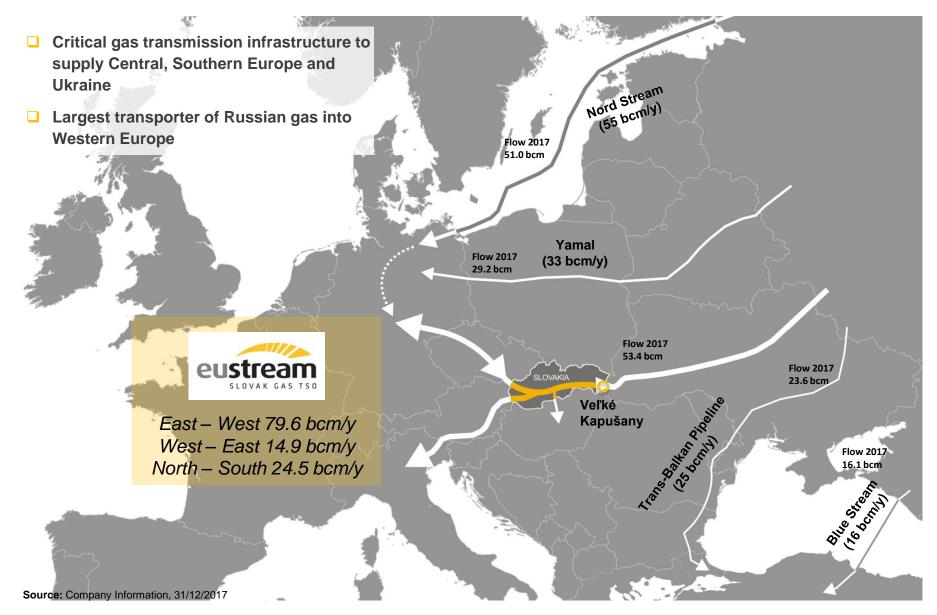


# Development of gas infrastructure in the CEE and the impact on cross border trade

Eastern Partnership sub-sectoral networking group on LNG Markets

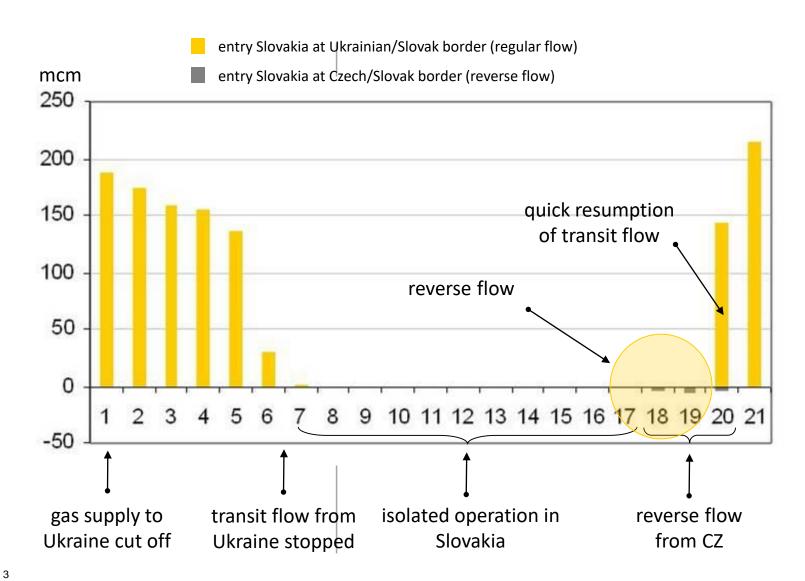
Milan Sedláček, eustream, a.s.

# Eustream is a Critical Piece of Infrastructure Serving European Gas Demand



### 2009 gas crisis boosted cooperation and development





# 2009 gas crisis boosted cooperation and development



#### **Incresing flexibility**

- Bidirectional pipelines
- New interconnectors
  - SK-HU (in operation)
  - SK-UA (in operation)
  - PL-SK (in construction)
  - PL-CZ (in operation)
  - .....
- New LNG terminals (Swinoujscie (PL), Krk (HR), ...)

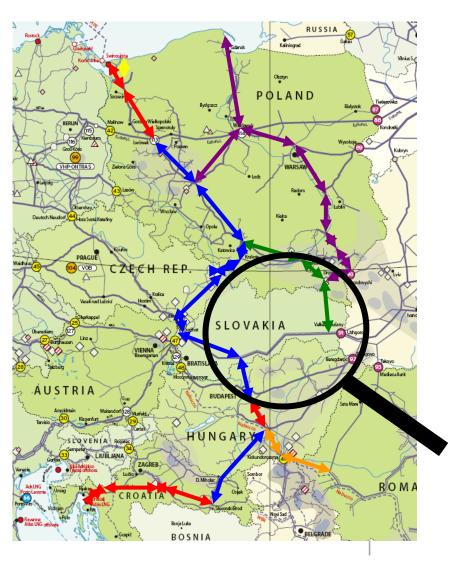
#### **Legal Framework**

- SoS Regulation(s)
- EEPR and CEF financing schemes of EU

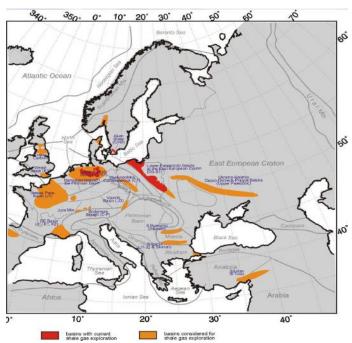


#### **North South Corridor in CEE**



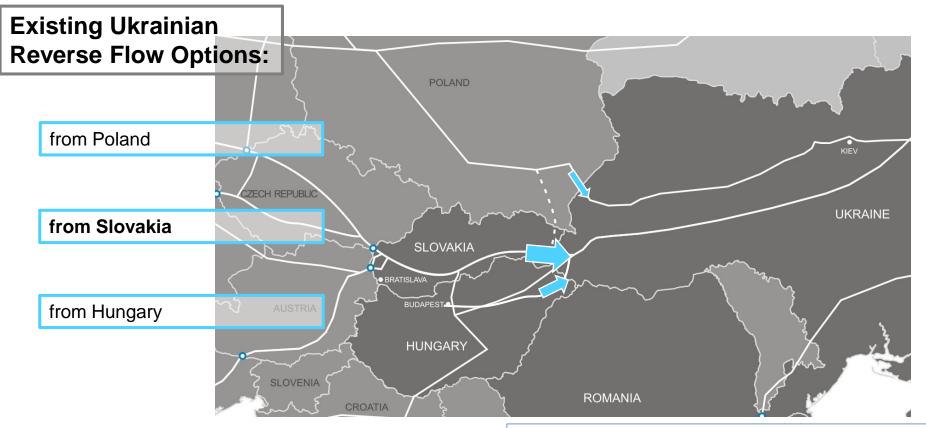


- Connecting Baltic sea with CEE
- Internal market creation
- Security of supply
- Diversification of routes
- Diversification of sources
- Price convergence
- Elimination of bottlenecks



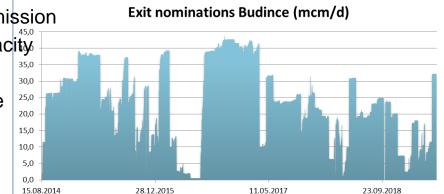
# Eustream has built reverse flow pipeline to Ukraine from the EU (Budince)





Eustream has an importnat position within gas transmission to Ukraine thanks to offering the biggest reverse capacity ready to increase it if interest of shippers arises;

In case of no reverse flows, Ukraine would not be able to overcome winter post-Maidan.



### PL-SK gas Interconnector



# Gateway for LNG and Baltic pipe gas



Planned operation 2021 CS1 Veľké Kapušany (SK) – Strachocina (PL)

Length 164 km (103 km SK)

Diameter DN 1,000 mm

Flow bidirectional

Technical capacity

4.7 bcm/y (PL-SK), 5.7 bcm/y (SK-

PL)

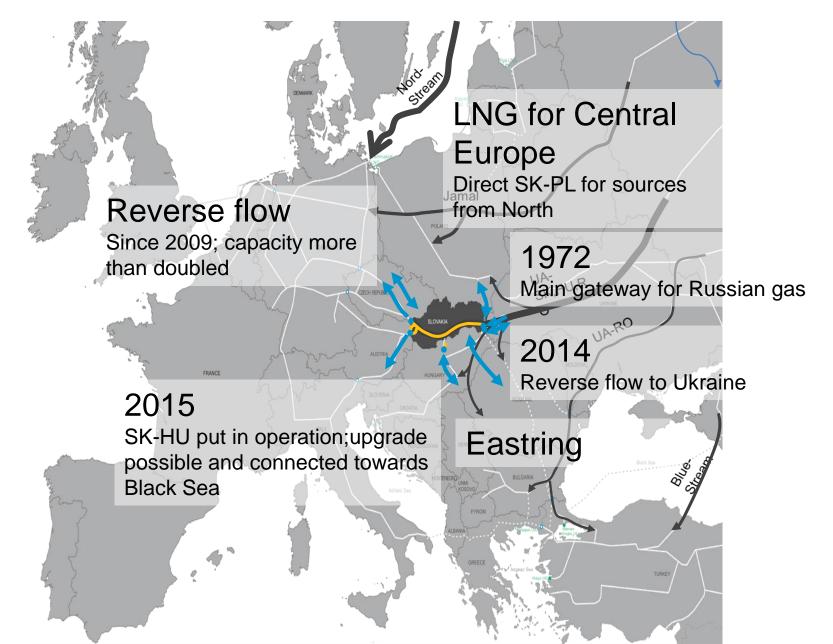






### At the end – interconnected









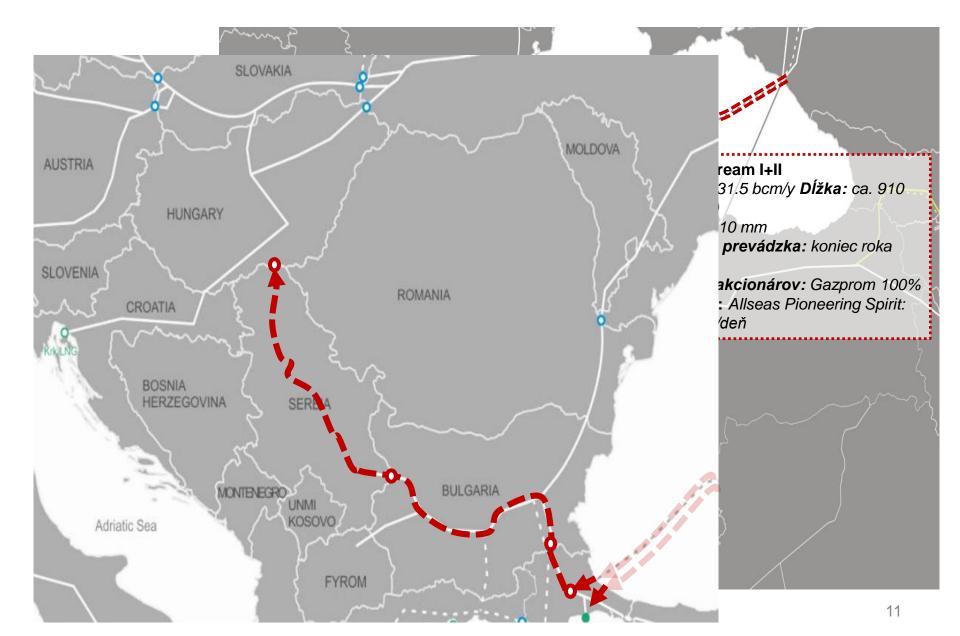
# HU-(SK)- AT project





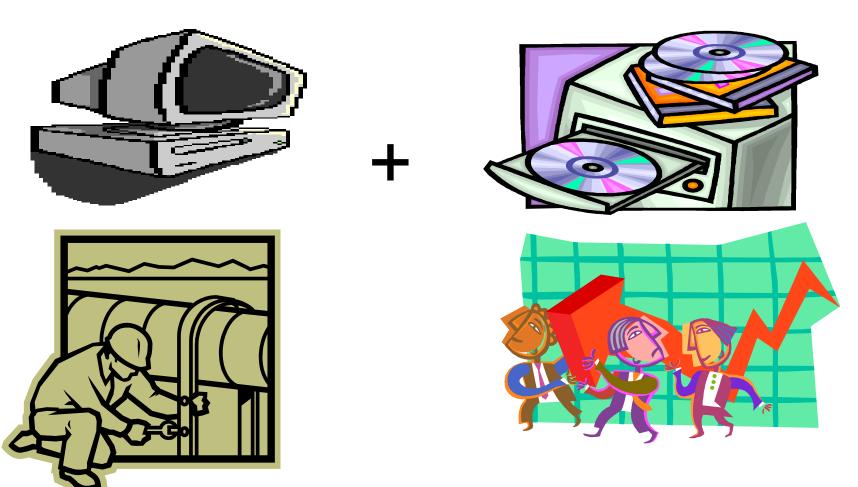
# Turkish Stream I+II (big influence)





#### Hardware and the software – both are needed





- Integrating markets with new interconnectors
- Interconnections to western markets and north- south

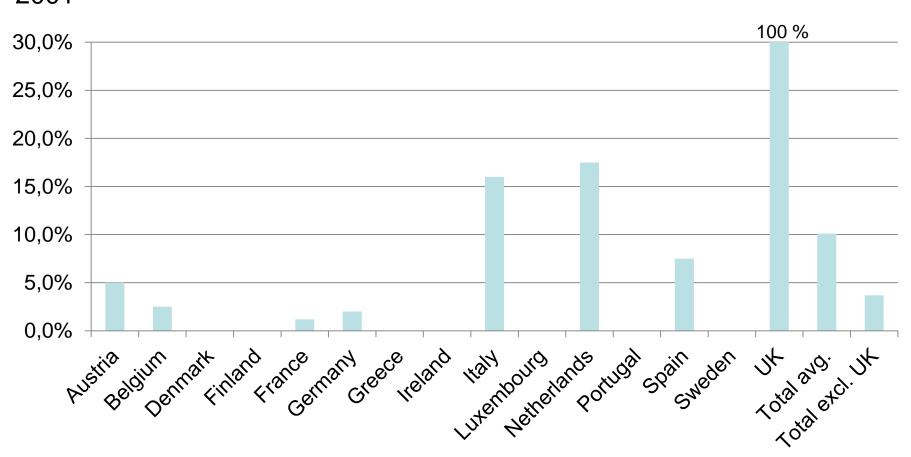
After interconnectors are in place then:

- products
- hubs
- market design

#### Time is running fast: gas transmission in 2001

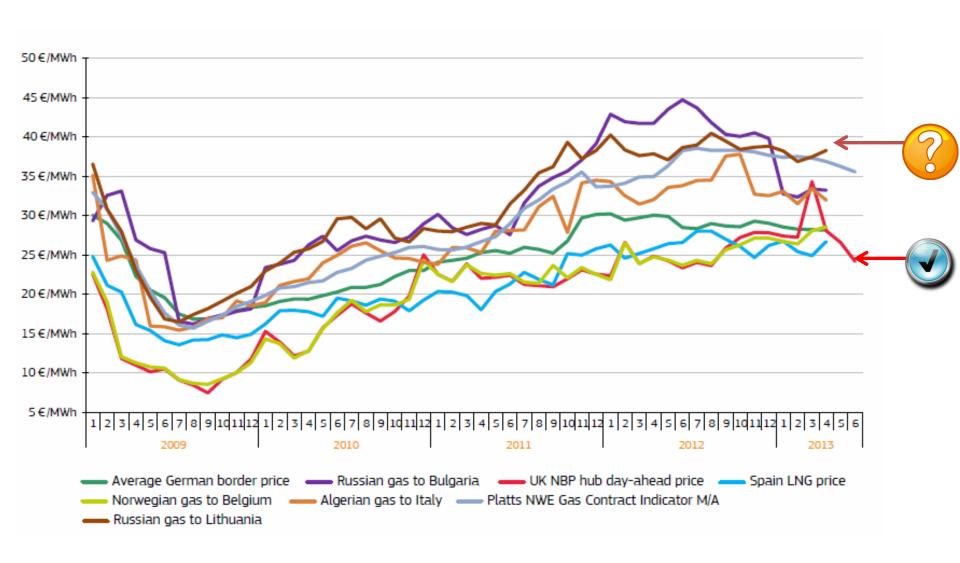


# Gas carried by Third Party Access provisions as % of total - March 2001



#### Is diversification of sources needed?



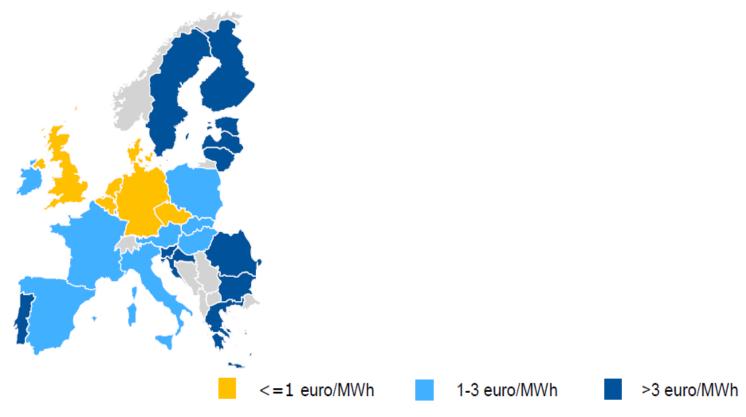


#### Gas pricing – development



#### Calculated gas sourcing cost\* compared to TTF - estimates

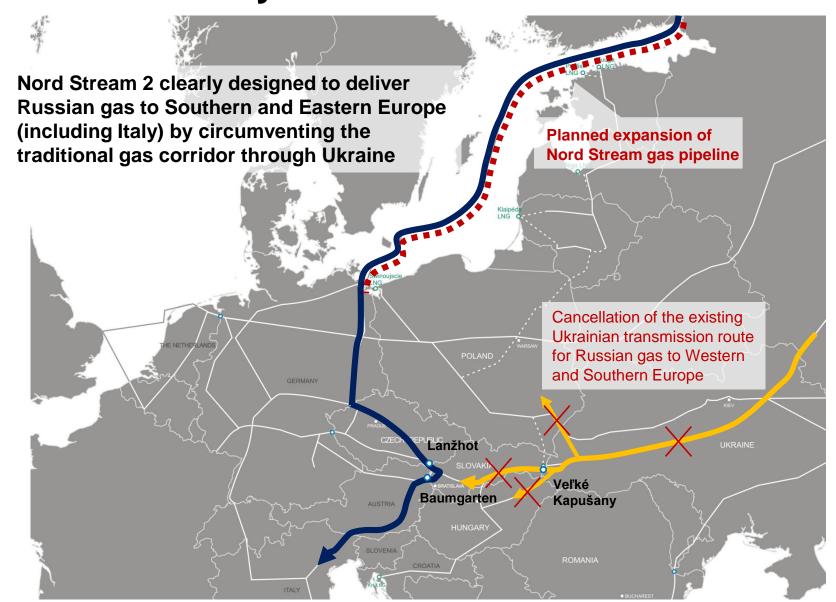




Source: ACER base, Market monitoring report

# Nord Stream 2 Influence on Ukraine Transmission System

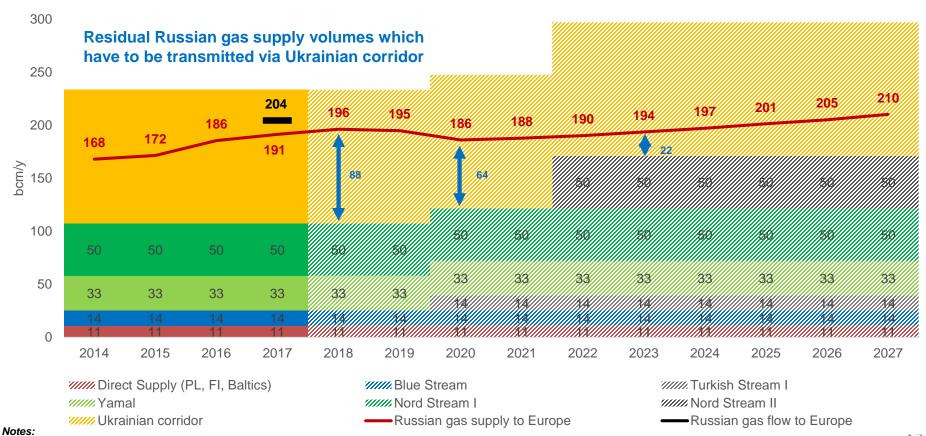




### CEE gas markets are linked to Ukraine



- There is no option for Europe other than Ukrainian corridor to deliver residual Russian gas;
- Veľké Kapušany (the entrance to Eustream's system form Ukraine), represents the major part of the Ukrainian corridor;
- Even if all capacities are utilized 90%, Ukrainian capacity still needed to deliver substantial Russian gas;



### Ukraine: country is loosing reform pace



#### Pros:

- Ukraine imports gas from Europe
- Big number of importers and suppliers
- EU gas suppliers start open offices in Ukraine
- Daily balancing coming
- Commercial gas stock reserve requirement no longer damaging

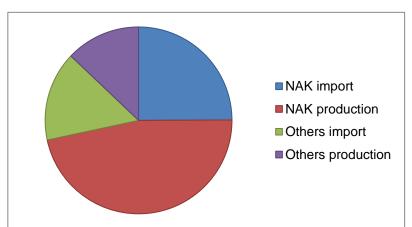
#### Cons

- Legal framework for cross-border trade and storage is still not perfect
- Real regulatory independence and power
- Unbundling of the transmission is yet to be completed

- Retail sector prices under the PSO decree, retail sector is not open for

competition

Future of gas transit uncertain



## Gas in Europe faces challenges!

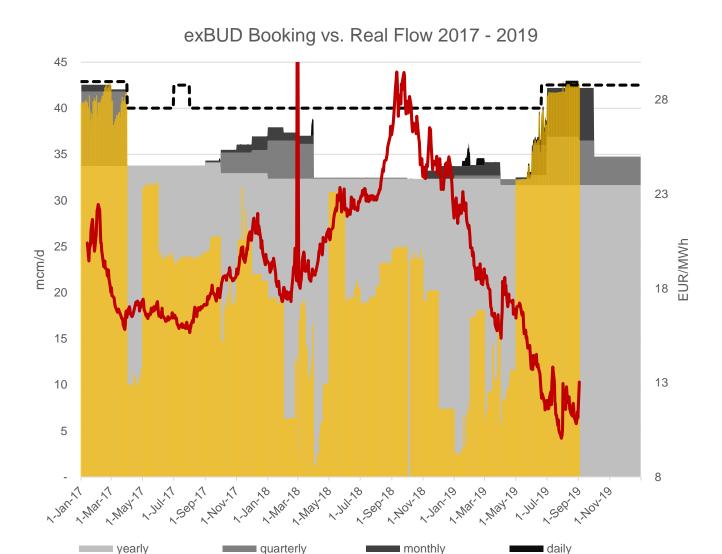


EU energy objectives? Affordable + Secure + Clean energy



# Preparation of Ukraine for the winter





Flows (Allocation) --- Technical Capacity ---- AT VTP 1M

# Preparation of Ukraine for the winter







