


ACER

 Agency for the Cooperation
of Energy Regulators

3.1 Highlights on implementation of electricity NCs – Bidding zone review

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Reaction

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3.1. Highlights on implementation of electricity NCs Lessons learnt on the bidding zone review

- A very large consensus among NRAs that there is a true need for a BZ reconfiguration.
- The BZ configuration should be designed to accommodate for the most efficient congestion management, rather than impose constraints on its efficiency.
- A unanimous consensus among NRAs that this BZ review process cannot deliver any meaningful results as long as it is so heavily driven by political considerations
- Governance of the process (driven by ENTSO-E) has been criticized by NRAs:
(https://docstore.entsoe.eu/Documents/Network%20codes%20documents/Implementation/stakeholder_committees/MESC/2018-03-06/20180302%20Feedback%20on%20BZR%20Process.pdf?Web=0)
- The ACER Recommendation on CCM and CSR was an attempt to get around this political reluctance in the CACM GL framework
- ACER/NRAs are extremely concerned about the direction taken by the ongoing CEP discussions about art. 13&14:
 - ➔ No substantial improvement of the governance framework for the BZ review process
 - ➔ Clear deviation from the maximisation of capacities offered to the market, free movement of goods and some NRAs' core competences on congestion management put into question
 - ➔ The possibility for MSs to get out the CACM GL implementation framework until 2025/2026 puts at risk the IEM process!



The Market Integration process
and the idea of a fully
integrated IEM are in serious
danger

Let us implement the
CACM GL!