

# **Update on Network Code on Gas Balancing in Transmission Networks**

**TWENTY-THIRD MEETING OF THE  
EUROPEAN GAS REGULATORY FORUM  
17 April 2013**

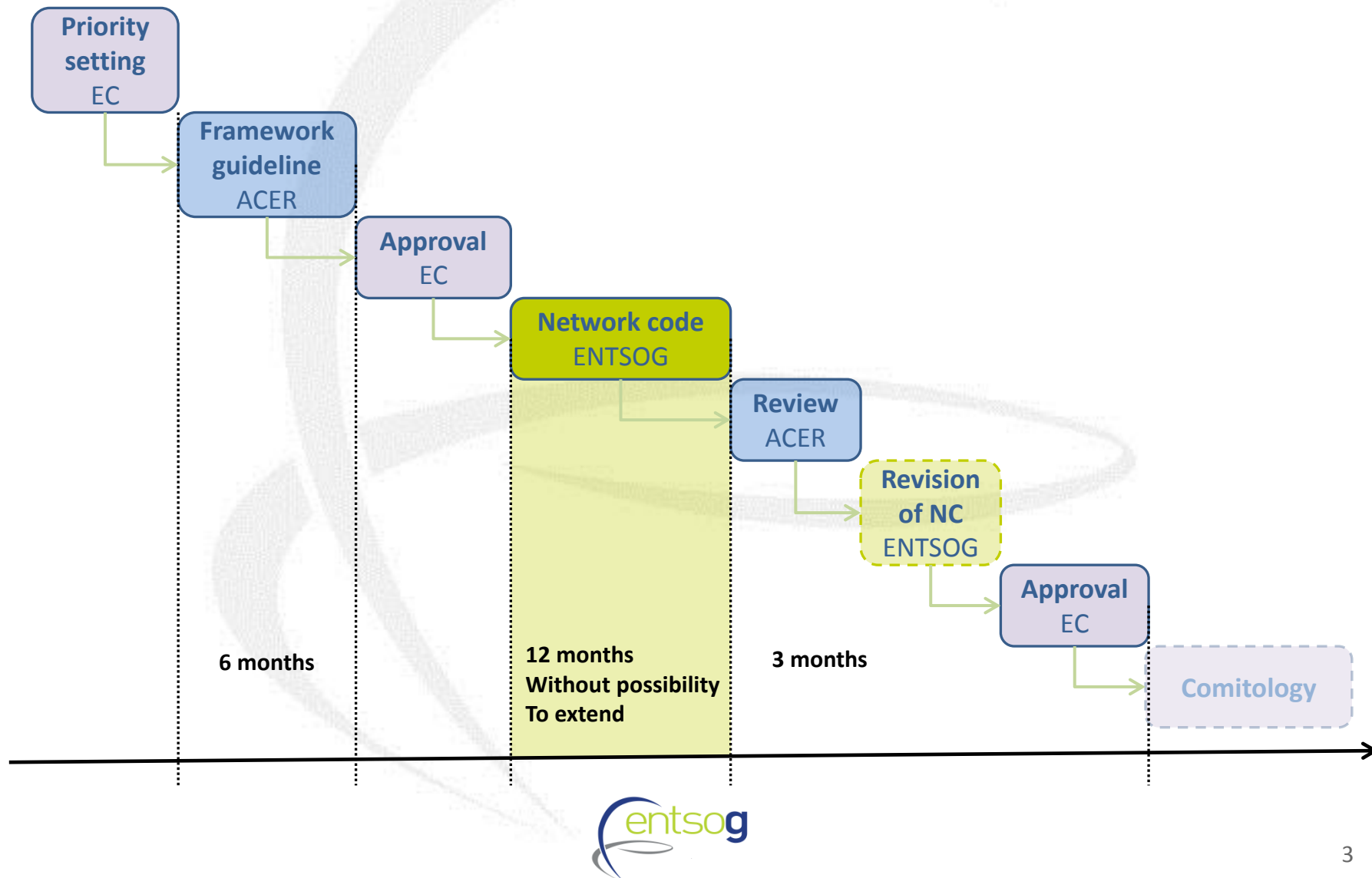


42 Members and 3 Associated Partners  
in 25 EU countries

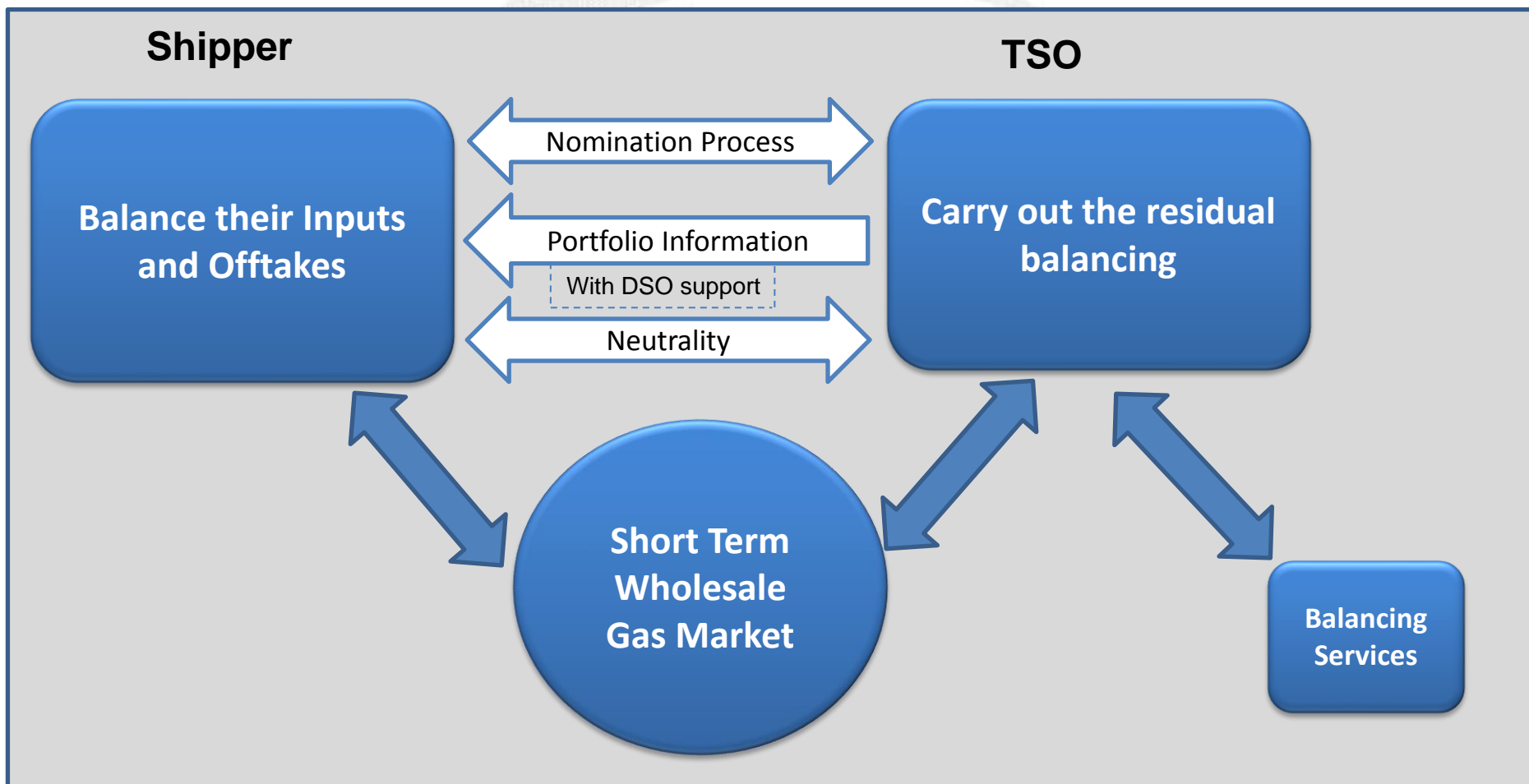
4 Observers from EU affiliate countries

- Gassco AS (Norway)
- Plinacro Ltd (Croatia)
- Swissgas AS (Switzerland)
- GA-MA AD (FYROM)

# Balancing NC development process

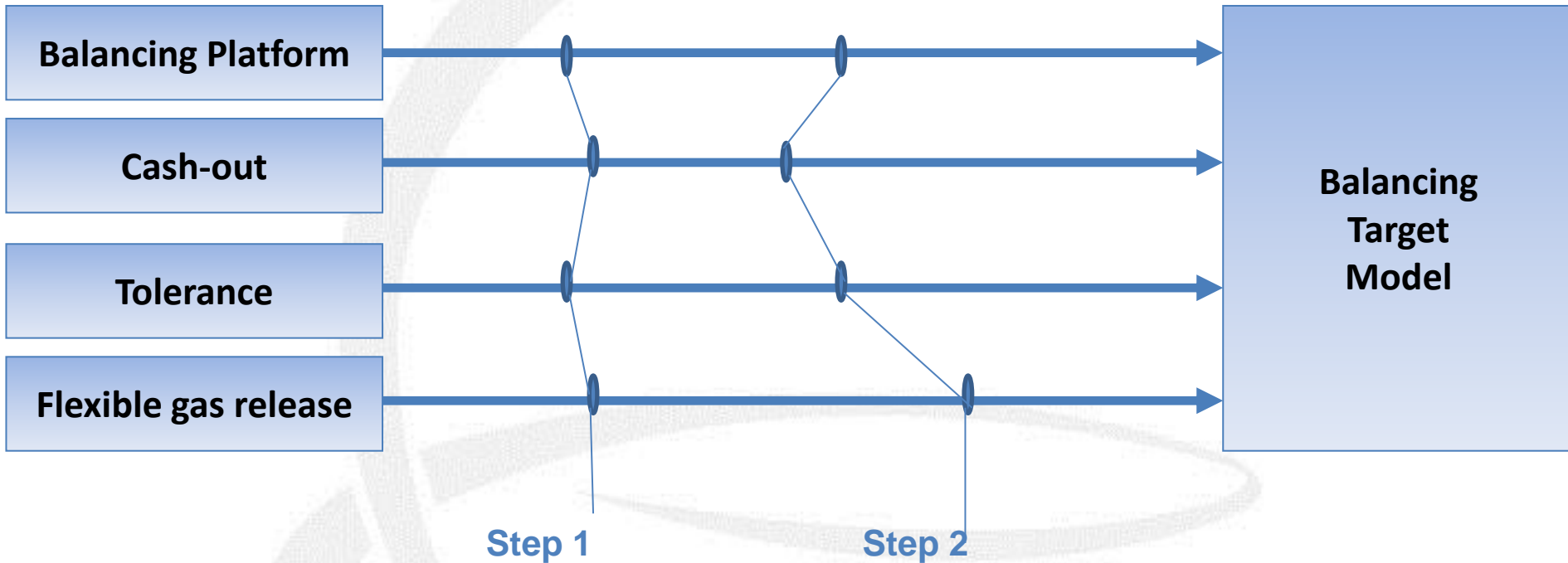


# The “Balancing Target Model”



*... approach is to promote short-term balancing market*

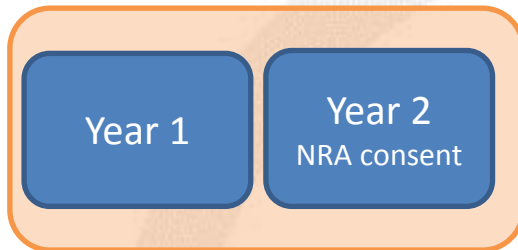
# Planning the implementation



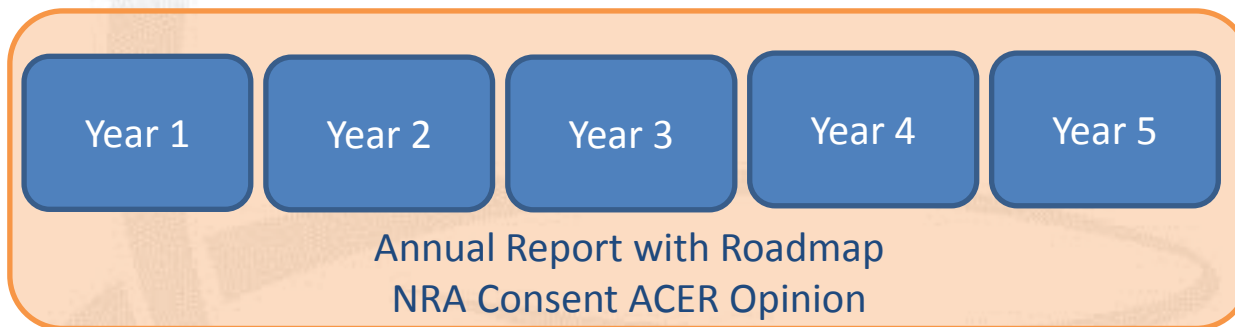
*... developing packages via a roadmap*

# Implementation Timeline

No Interim Measures



Interim Measures



***Balancing target model implementation after 1 year, 2 years, or up to 5 years***

# Changes made to the Code

## ACER

Acceptance of (Re)nomination



Efficiently incurred costs principles in neutrality



Transitional measures for re-nominations



Information for Within Day Obligations



Definition of Paper Traders



Minimum information in (re)nominations



NRA decision making



Balancing Neutrality Cash flows



## European Commission

ENTSOG also have incorporated changes that EC highlighted as required





## ..but the Balancing Network Code is only a necessary condition

What else is required?	by whom?
Customer databases to support the balancing	DSOs
Load profiles/algorithms	DSOs/Agents
Access to short term flexible gas	Market players
Trading and balancing platforms	Platform operators & TSOs
Transition and interim measure implementation	TSOs and all market players

***..NRAs have a critical role to deliver sufficient conditions  
to deliver a properly functioning short term market***



# Conclusions

- Development phase with Stakeholders, Regulators, EC is now complete
- ACER have given an “Unqualified Recommendation”
- Stakeholder support is strong
- Prepare for comitology meeting 11<sup>th</sup> July
  - comitology committee sign-off before next Madrid?
- For next forum ENTSOG can revert with an initial assessment of likely implementation by country against three implementation scenarios (1, 2 up to 5 years).



# Thank You for Your Attention

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